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5a. Indicate Type of Lease
State ☒ For ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Dry	7. Unit Agreement Name
2. Name of Operator Knox Industries, Inc.	8. Farm or Lease Name New Mexico State
3. Address of Operator P. O. Box 3023, Midland, TX 79702	9. Well No. 2
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 1 TOWNSHIP 19-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Scharb
15. Elevation (Show whether DF, RT, GR, etc.) 4007 KB; 4006 DF; 3989 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Set casing, test, temp. abandon.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 10,222. Had drlg. break 10,197-220. Took DST No. 1 10,160-222. Tools failed. Drld. to T.D. 10,950. Ran Comp. Neutron-Form. Dens and DLL. Set 5-1/2" O.D. 17# S-95, N-80 & K-55 casing @ 10,950. Cemented w/475 sx 50/50 poz. 5/7/80. MORT. RUCU on 5/13/80. Ran CBL. Top cement @ 8666. Perf Scharb zone 10,196-217, 2jspf. RIH w/tbg & Packer. Treated w/2000 gals 15% MSR acid. AIR 3 BPM. ATP 4400 psi. Flowed & swabbed load back. Swabbed 500' to 600' per hour from bottom, 15% oil. Retreated zone w/4000 gals WF-40 w/2#/gal 100 mesh salt. Flowed & swabbed load back. Swabbed only 100' of fluid on last run, slight show of oil and gas. POOH w/tbg & Pkr. Frac'd down casing w/40,000 gals gelled 3% HCl and 50,000# 20-40 sand. AIR 15.3 BPM. AIP 4200 psi. SI for gel to break. Flowed back load and swabbed and tested for three days. Final swab test, 3-1/2 BF (33% oil) after SION. Ran tracer survey. All fluid going into perfs. Set retainer @ 10,030' and squeezed off Scharb zone w/100 sx Cl H cement. Perf. Bone Springs zone @ 9258-71, 2 jsfp. treated w/2,000 gals gelled 15% acid. AIR 6.1 BPM. AIP 4100 psi. Swabbed back load and recovered 100% black sulphur water, slight show gas. Set retainer @ 9000' and squeezed off Bone Springs perfs. w/100 sx Cl. H. POOH and LD tubing. SI well head on 6/3/80. Well is temporarily abandoned. Have filed application for approval of unorthodox location to drill deeper to test Morrow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Manager DATE 6/12/80

APPROVED BY [Signature] DATE JUN 15 1980

CONDITIONS OF APPROVAL, IF ANY

Expires 6/16/81