

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-100
Supersedes O-123
Effective 1-1-75

All distances must be from the outer boundaries of the Section

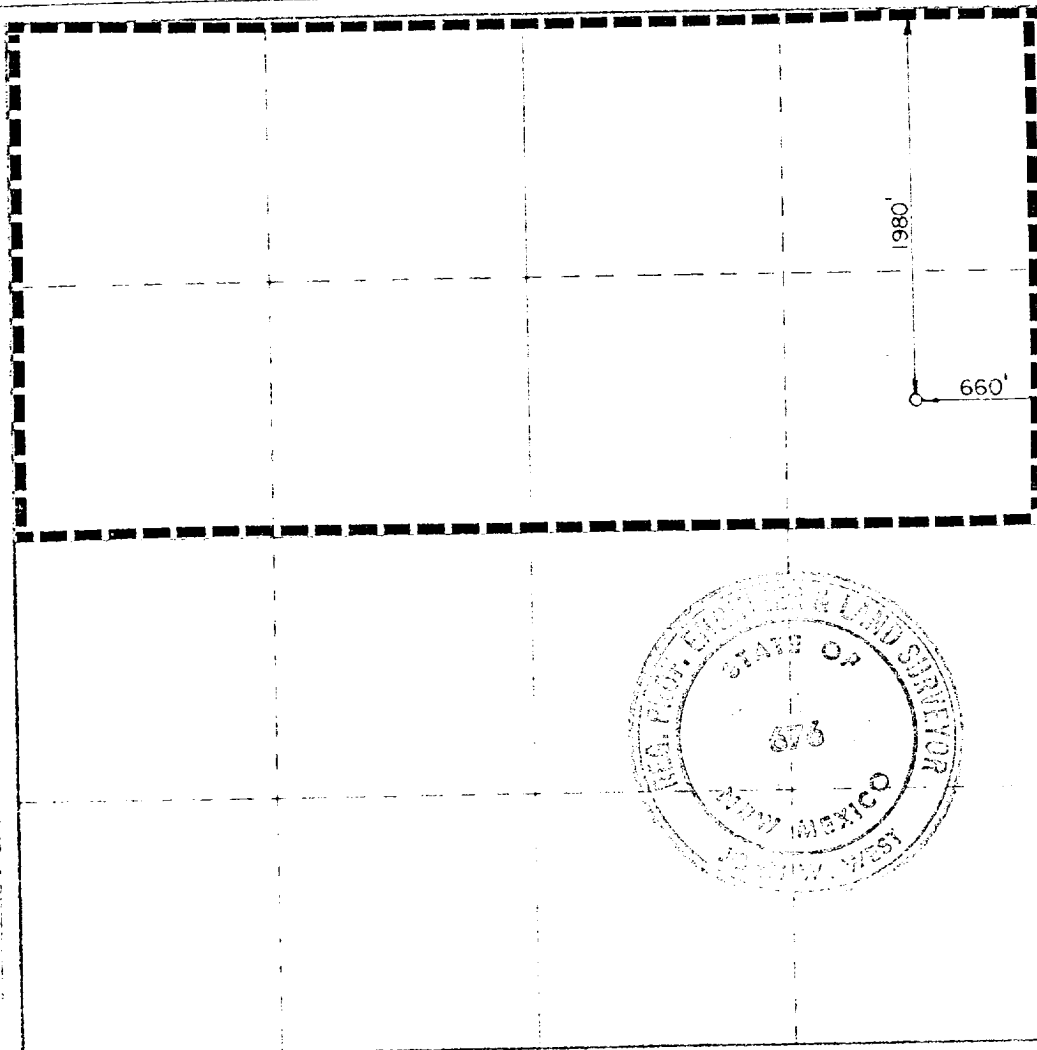
Knox Industries		New Mexico State		2
H	1	19 South	34 East	Lea
1980	feet from the North	660	feet from the East	
3949.5	Morrow	Scharb	<i>E. La Rica Narrau</i>	320

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Leland Franz

Leland Franz

Production Manager

Knox Industries, Inc.

August 29, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

December 6, 1979

John W. West

John W. West

Reynold J. Sidman

676

3030

COUNTY LEA FIELD La Rica, E. STATE NM
 OPR KNOX INDUSTRIES, INC. API 30-025-26590
 NO 2 LEAS New Mexico State MAP
 Sec 1, T19S, R34E CO-ORD
 1980 FNL, 660 FEL of Sec 8-4-27 NM
 8 mi S/Buckeye SPD 3-28-80 CMP 6-9-81

CSC	WELL CLASS: INIT D FIN DG LSE CODE			
	FORMATION	DATUM	FORMATION	DATUM
13 3/8-525-550 sx				
8 5/8-4200-900 sx				
5 1/2-10,950-475 sx				
3 1/2-lmr-10,761-13,535-200	SX			
2 7/8-10,761				
	ID 13,537 (MRRW)		PRD 13,527	

IP (Morrow) Perfs 13,398-408 CAOF 13,647 MCFGPD. GOR 9129;
 gty (Gas) .712; (Cond) 55; SIWHP 4464; SIBHP 6744

CONTR Forster/Wilbros #5 OPRSELEV 3950 GL, 3964 KB sub-s 13

F.R. 12-17-79
 PD 11,000 RT (Bone Spring)
 4-1-80 Drlg 3340
 4-8-80 Drlg 5395
 4-16-80 Drlg 8423
 4-22-80 Drlg 9896
 4-29-80 Drlg 10,518
 DST (Bone Spring) 10,160-222, op 1 hr 15 mins,
 rec 720 FT DPLG FLUP (Sampler rec 2300 CC 2510
 FLUP), 1 hr 18IP 5429, FP 116-882, 2 hr FS, 1 6000,
 BP 5429-5429, BHT 145 deg
 5-6-80 TD 10,950; SI WOO
 5-20-80 TD 10,950; PRD 10,844; SI
 Perf (Bone Spring) 10,196-217 1/2 SF
 Acid (10,196-217) 100 gals
 Flwd 304 BLW w/DO (10,196-217)
 Acid (10,196-217) 5000 gals

LEA
KNOX INDUSTRIES, INC.

La Rica, E.
2 New Mexico State
Sec 1, T19S, R34E

NM
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5-20-80 Continued
Frac (10,196-217) 40,000 gals + 50,000# sd
5-29-80 TD 10,950; PBD 10,030; SI
Swbd 80 BLW w/GSG (10,196-217)
PB to 10,030
Perf (Bone Spring) 9258-71 w/2 SPF
Acid (9258-71) 2250 gals
6-3-80 TD 10,950; PBD 10,030; SI
Sqzd (9258-71) 100 sx
6-16-80 TD 10,950; PBD 10,030; SI WO Rig to Deepen
3-10-81 Drlg 11,507
MI Wilbro's #5 to deepen, started drlg
3-1-81

8-4-27 NM

3-10-81 Continued
Mud wt 10, vis wtr
3-16-81 Drlg 11,871
Mud wt 10
3-23-81 Drlg 12,207
Mud wt 10
3-31-81 Drlg 12,443
Mud wt 10
4-9-81 Drlg 12,729
Mud wt 10, vis 34
4-20-81 TD 13,167; Trip
Mud wt 10.2, vis 45
4-28-81 TD 13,346; SI
DST (Morrow Sand) 13,110-346, on 1 hr, rec
3000 FT - FWTR + 3000 FT SWTR, 1 hr (SIP
6462, PP 1945-2059, 2 hr FSIP 6520, HP 7099-709)
8-4-27 NM

LEA
KNOX INDUSTRIES, INC.

La Rica, E.
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5-5-81 Drlg 13,510
Mud wt 10.3, vis 45
5-13-81 TD 13,537; WOCU
Deepened 10,950-13,537
Ran 3½ lnr
6-16-81 TD 13,537; PBD 13,527; Calc CAOF
Perf (Morrow) 13,398-408 w/22 shots (overall)
Natural
Flwd max 1712 MCFGPD + 7 Bbl Cond thru 11/64 chk,
TP 4115 (13,398-408)
6-22-81 TD 13,537; PBD 13,527; WO PLC
CAOF 13,647 MCFGPD (13,398-408)
7-6-81 TD 13,537; PBD 13,527; Complete
8-4-27 NM

7-6-81 Continued
(Morrow) FOUR POINT GAUGES:
Flwd 506 MCFGPD, chk NR, 60 mins, TP 4342
Flwd 879 MCFGPD, chk NR, 60 mins, TP 4267
Flwd 1243 MCFGPD, chk NR, 30 mins, TP 4215
Flwd 1640 MCFGPD, chk NR, 60 mins, TP 4212
LOG TOPS: Rustler 1833, Yates 3407, Queen
4670, Bone Spring 7853, Wolfcamp 10,914,
Strawn 12,088, Atoka 12,408
BHT 190 deg @ 13,405
Forster Rig Released 5-8-80, Wilbros rig 5-8-80
8-23-80 TEMPORARY COMPLETION ISSUED
7-11-81 RE-ISSUE OF SUSPENDED COMPLETION
FIELD: Formerly reported as Sealed

8-4-27 NM
LC 30-025-70501-79

Memo

From

LES CLEMENTS
Oil & Gas Inspector

To

9-26-83

Called Debbie Thompson
w/Knox for log on
deepening.

Oil Conservation Division

Hobbs, New Mexico