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LAND OFFICE	
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CONSERVATION DIVISION
P. O. BOX 2008
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole</p>		<p>7. Unit Agreement Name N/A</p>
<p>2. Name of Operator THE SUPERIOR OIL COMPANY</p>		<p>8. Farm or Lease Name State 12-17</p>
<p>3. Address of Operator P. O. Box 71, Conroe, Texas 77301</p>		<p>9. Well No. 1</p>
<p>4. Location of Well: UNIT LETTER C 660 FEET FROM THE N LINE AND 1980 FEET FROM W LINE, SECTION 12 TOWNSHIP 17S RANGE 35E NMPM.</p>		<p>10. Field and Pool, or Wildcat Wildcat</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		<p>12. County Lea</p>

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

Depth drilled 13,099' Mud 9.9/50/6.8 Csg. 9-5/8" 4981'
Well P & A - March 3, 1980

Plug No. 1 13,099'-12,800'	150 sxs Class "H" cement
Plug No. 2 11,600'-11,400'	100 sxs Class "H" cement
Plug No. 3 10,100'-10,000'	50 sxs Class "H" cement
Plug No. 4 8,700'-8,600'	50 sxs Class "H" cement
Plug No. 5 6,400'-6,300'	50 sxs Class "H" cement
Plug No. 6 5,030'-4,930'	50 sxs Class "H" cement
Plug No. 7 1,970'-1,870'	50 sxs Class "H" cement
Plug No. 8 20'-surface	10 sxs cement

Installed marker

C-105 & log will be furnished from the Midland Office.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>G. Bannantine</u>	TITLE <u>Regulatory Group Mgr.</u>	DATE <u>3-5-80</u>
APPROVED BY <u>[Signature]</u>		
TITLE <u>OIL & GAS INSPECTOR</u>		
DATE <u>3-5-80</u>		
CONDITIONS OF APPROVAL, IF ANY:		