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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. LG-3405	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Reentry		Apple MS	
2. Name of Operator Manzano Oil Corporation 505/623-1996		9. Well No. 1	
3. Address of Operator P.O. Box 571, Roswell, NM 88202		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well			
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM		12. County Lea	
THE West LINE OF SEC. 12 TWP. 17S RGE. 35E NMPM			
15. Date Spudded 2/18/86	16. Date T.D. Reached 2/24/86	17. Date Compl. (Ready to Prod.) 3/25/86	18. Elevations (DF, RKB, RT, GR, etc.) 3936 GR
19. Elev. Casinghead 3936 GR			
20. Total Depth 13,103'	21. Plug Back T.D. 13,060'	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools N/A
24. Producing Interval(s), of this completion - Top, Bottom, Name 13,024'-13,034' & 13,040'-13,044' Mississippian			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run N/A - Reentered - logs furnished previously			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	453	17 1/2"	500 sks Class C	None
9-5/8"	40#	4,981'	12 1/2"	2600 sks Class C	None
5-1/2"	11.6 & 13.5#	13,103'	7-7/8"	1200 sks 50/50 POZ	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	12,935'

31. Perforation Record (Interval, size and number) 13,024' to 13,034' & 13,040' to 13,044' with one shot per foot.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		13,024-13,044'	Acidized w/2000 gal 15% NEFE

33. PRODUCTION							
Date First Production 3/3/6/86		Production Method (Flowing, gas lift, pumping - Size and type pump) Waiting on gas contract *				Well Status (Prod. or Shut-in) * Shut In	
Date of Test 4/22/86	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 14	Gas - MCF 337	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 2375	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 14	Gas - MCF 337	Water - Bbl. 0	Oil Gravity - API (Corr.) 44.5° @ 60 °	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut In	Test Witnessed By Carroll Bellah
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35. List of Attachments C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>Jackie Midkiff</i>	TITLE Jackie Midkiff/Prod Clerk	DATE 5/1/86
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