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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-3405	
7. Unit Agreement Name	
8. Farm or Lease Name	
Apple MS	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- Reentry

2. Name of Operator
Manzano Oil Corporation 505/623-1996

3. Address of Operator
P.O. Box 571, Roswell, NM 88202

4. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 12 TOWNSHIP 17S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3936' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Reentering & testing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/18/86 Moved in and rigged up WEK Drilling rotary rig and drilled surface plug.

2/24/86 Finished drilling out all plugs, circulated hole. Ran 326 joints (13,134') of 4 1/2" 11.6# and 13.5# casing. Set and cemented @ 13,103' with 1200 sacks 50/50 POZ Class H cement with 1/4# floeal, 5# salt and .3 of 1% Halad 22A per sack. Plug down @ 6:45 p.m. 2/24/86. Released rig.

2/28/86 Rigged up Wellex and ran correlation log from 11,000' to 13,020'. Total depth per Wellex 13,020'. Rigged up & circulated out fill to 13,070' & spotted 250 gal MSA acid @ 13,065'.

3/3/86 Perforated 13,024' to 13,034' & 13,040' to 13,044' with one shot per foot.

3/5/86 Acidized 13,024' to 13,044' w/2000 gallons 15% NEFE acid with 2 gallons Penn 5.

3/31/86 Flowed and tested well. Negotiating gas contract. Well shut in waiting on gas contract.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jackie Midkiff TITLE Jackie Midkiff/Prod. Clerk DATE 4/15/86

APPROVED BY Paul Kautz TITLE Geologist DATE APR 17 1986

CONDITIONS OF APPROVAL, IF ANY: