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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.

10. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 11. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PULL BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
 8. Form or Lease Name
~~New Mexico~~ State

12. Name of Operator
Osborne Oil Company *Homer C. Osborne*
 13. Address of Operator
 12900 Preston Road Suite 640 Dallas, Texas 75230

9. Well No.
 1
 10. Field and Pool, or Wildcat
 East Vacuum
 UNDESIGNATED

14. Location of Well
 UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM
 THE West LINE OF SEC. 29 TWP. 17-S RGE. 36-E

11. County
 Lea

15. Date Spudded 4/29/80 16. Date T.D. Reached 5/9/80 17. Date Compl. (Ready to Prod.) 2/4/81 18. Elevations (DF, FKB, RT, GR, etc.) 38646 L. 19. Elev. Casinghead 3862'
 20. Total Depth 5152' 21. Plug Back T.D. - - - - 22. If Multiple Compl., How Many - - - - 23. Intervals Drilled By Rotary Rotary Tools Rotary Cable Tools

24. Producing Intervals, at this completion - Top, bottom, Name
Open Hole: 5067 - 5152 San Andres 25. Was Directional Survey Made NO

26. Type Electric and Other Log Run
1. Compensated Neutron Formation Density 2. Dual Laterog 27. Was Well Cored 5140 - 5152

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1966'	12 1/4"	1190 sx. Class 'C'	
4 1/2"	9.5#	5067'	7 7/8"	150 sx. Class 'C'	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	5142

31. Perforation Details (Interval, size and number)
Open Hole 5067 - 5152
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5067-5152	1500 Gal. 28% HCl

33. PRODUCTION
 Date First Production 2/5/81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Producing

Date of Test <u>2/16/81</u>	Hours Tested <u>24</u>	Well Size	Production Per Test Period	Oil - BBL. <u>15</u>	Gas - MCF <u>7.5</u>	Water - BBL. <u>6</u>	Gas - Oil Ratio <u>500:1</u>
Flow Turning Press.	Casing Pressure	Calculated 14- Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.) <u>30'</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Terry Franklin

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED Terry Franklin TITLE Agent DATE 2/17/81