Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico gy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

l.	10 11/	ANSPO	JH I OIL	AND NA	TURAL GA		DIN			
Openior Harvey E. Yates Company						Well API No. 30-0125-26640				
Marvey E. Taces Company										
	oswell, New Me	exico	88202							
tesson(s) for Filing (Check proper box)		-		Oth	er (Please expl	ain)				
Vew Well	Change in	n I ranspoi Dry Gai	_							
Recompletion K	Oil L	3	<u></u>							
change in Operator change of operator give name	Casinghead Gas		SEEN TO A	CED IN TH	POOL					
ad address of aminous amounted	DESIGNAT	FD BEL	OW. IF YU	OU DO NOT	CONCOR					
I. DESCRIPTION OF WELL	AND LEASE	HIS OFF	ICE.							
Young Deep Unit	Well No.			ng Formation	R-9447	Kind o	Lease Federal or Fee		+789–A	
	1/-	Your	ng Wolf	camp	3/1/9			Mul-Ts	+/09-A	
Location D	. 660		N	orth Lin	. 6	60 Ea		West		
Unit Letter	_ :	_ Feet Fro	om The	OI CII Lin	e and	<u>oc</u> Fe	et From The	VICEC	Line	
Section 10 Townsh	ip 18S	Range	32	E , NI	мрм,			Lea	County	
II. DESIGNATION OF TRAN			D NATU						.1	
Name of Authorized Transporter of Oil	X or Conde	nsale		1			copy of this for		M)	
Pride Pipeline Cor	npany	2014		P.O. Bo	x 2436,	Abilene.	Texas	79604_		
Name of Authorized Transporter of Casin	ighead Gas X	SPINON	cas Corp	orginon	e address to wi	hich approved Houseton	copy of this form	n is io be s e 77001	ini)	
Phillips 66 Gas Co	July EFFECTI	VE: Fe	bruary_	is gas actuall	X 170/,	When	1EXAS	77001		
f well produces oil or liquids, ive location of tanks.	Unit S≪. D 110	Twp.	1 32	Yes	y connected!	•	1/2/90			
this production is commingled with that			<u> </u>	·	per:		_1/2/00			
V. COMPLETION DATA	non any outer least of	poor, gav.		up order name						
- CO 1.1	Oil Wel	1 G	ias Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion		Ļ_		T	<u> </u>	<u> </u>	XX		<u> </u>	
Date Spudded	Date Compl. Ready to			Total Depth	0051		P.B.T.D.	0/01		
1/28/80	10/30/90 on PB			14,095'			12,240'			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
3845.8 GL	Wolfcam	p		10,4	06'		+	300'		
erforations	10.50	6 600	' /11 1	20100)			Depth Casing S		0.4.1	
10,406-46' (41 ho	$\frac{1es}{1}$, $+\frac{10,59}{7000000000000000000000000000000000000$				NG PECOP	<u>n</u>	<u> </u>		3, 944 '	
NOI E DIZE				CEMENTI	NG RECOR		SA	CKS CEM	ENT	
orig 17 1/2"	13 3/8''	UBING S	IZE	6	<u>DEPTH SET</u> 40'		550	CKS CEM	<u> </u>	
7711	8 5/8"				00'		1350			
/011	5 1/2"			13,9			1850			
orig ///8"	2 7/8''				00'		1030			
. TEST DATA AND REQUE	ST FOR ALLOW	ABLE		10,0	00		<u> </u>			
OIL WELL (Test must be after	recovery of total volume	of load o	il and must	be equal to or	exceed top alle	owable for this	depth or be for	full 24 hou	rs.)	
ate First New Oil Run To Tank	Date of Test			ethod (Flow, pi						
10/31/90	11/2/90			F1	owing					
ength of Test	Tubing Pressure			Casing Press			Choke Size			
16 hrs	1000#	Ļ		Ø			8/64''			
ectual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
269	269			trace			317			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conden	sate/MMCF		Gravity of Cor	densate		
esting Method (pitot, back pr.)	Tubing Pressure (Shu	ut-in)		Casing Press	ire (Shut-in)		Choke Size			
terriff interior (base) seen by 3		,								
M OPER A TOR CERTIFIC		DETAN	CE	<u>ار</u>						
I. OPERATOR CERTIFIC			ICE	\parallel	OIL COM	ISFRV	ATION D	IVISIO	N	
I hereby certify that the rules and regu				`	J.L 00.	101111				
Division have been complied with and is true and complete to the best of my		ven above		Ⅱ	_		NOV wa	UBBL		
as a see and conspice to see our of my	and work and world.			Date	Approve	d	ANA MO	1000		
12.21.	4. 0				الدينيو الدين	بغيرغنځا				
Similar	∥ By_	ा श	V-VIIIE &	KHA	4501703	1				
Signature V. Teel	Prod, S	Sec.		'		The state of the s	新 等主要影響	Cythol		
Printed Name		Title		Title						
11/6/90	(505) 6			''"						
Date	Tel	ephone N	0.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.