N. M. PP. CONS. COM	MISSION
Form 9-331 P. O. BOX 1990 Dec. 1973 HOBBS, NEW MEXIC	CO 88240 Form Approved. Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM 14789-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME Young Deep Unit
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas cher Dual	9. WELL NO.
2. NAME OF OPERATOR	
Harvey E. Yates Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME N. Young Bone Spring - Morrow Gas
P. O. Box 1933, Roswell, New Mexico 88201	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 660' FNL & 660' FWL	Section 10, T-18S, R-32E 12. COUNTY OR PARISH' 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH. Same	Lea NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3863.8 GR
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* Morrow (other) Pull and LD Dual tubing string; Run 2 3/8" Bone Spring zone. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertined. Est Start Re-Work is 11–16–81 Load Bone Spring Tuging & kill well. ND Tree, NU BOP. Release Mod "K" DG Packer, thd. tuging. Release LOK Set Pkr, pull & LD 2 1/16" OD Psi Geo-Vann tubing conveyed Guns. Run CIBP on wireline and set @ 12275'. Dump GIH w/lok-Set pkr, SN, 2 3/8" OD J–55 tubing. ND BOP & NU Tree. Swab Test Bone Spring. Re-acidize, swab and flow test, place well or	<pre>(NOTE: Report results of multiple completion or zone change on Form 9-330) tbg & pkr; acidize Re-completion in te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)* Pull & LD 2 1/16" OD N-80 CS Hydri i-Dws thd N-80 tubing, Packers, and 35' cement & Plug Back to 12240'. , set packer @ 8350'.</pre>
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
Engineer	November 7, 1981
SIGNED Engineer APPROVED (This space for Federal or State of	DAIE.
APPROVED BY Sgd.) PETER W. CHESTER TITLE CONDITIONS OF APPROVAL IF ANY NOV 1 3 1981	DATE
FOR JAMES A. GILLHAM	
DISTRICT SUPERVISOR	