Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATE® OTHER OF THE INTERIOR (Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON A PROVIDE STATE OF SURFACE PROPERTY			GEOLOGICAL S	URVEY		NM-14	789-A	
APR 22 1989 VOUND DEED Unit NAME OF OPERATOR U.S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO NOTES TO APREATOR PRO J. BOX 1933, ROSWell, N. M. 88201 LOCATION OF WALL (Report Leadloo clearly and in accordance with any State requirements.* 660' FNL & FWL 660' FNL & FWL Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Schwarf of Alfan Cashing NOTES of Indicate Nature of Notice, Report, or Other Data Schwarf of Alfan Cashing NOTES of Indicate Nature of Notice, Report, or Other Data Schwarf or Alfan Cashing NOTES of Alfan Cashing NOTES of Alfan Cashing Assessor Assess	(Do not u	SUNDRY NC se this form for pro- Use "APPL	OTICES AND RE	EPORTS C	ON WELLS Ferford	6. IF IND	AN, ALLOTTEE (OR TRIBE NAME
HATY OF PEARLY E. Yates Company U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO B. WELL NO. P. O. BOX 1933, ROSWell, N. M. 88201 Charless of orderators 660' FNL & FWL 660' FNL & FWL Mildoat 11. SECRETAL MAN DEBLE AND FOOL, OR WILSOAT MILDOA Sec. 10, T-185, R-3; 12. CONTRO A MAN DEBLE AND Sec. 10, T-185, R-3; 12. CONTRO A MAN DEBLE AND NOTICE OF INTERFEDIX TO: THEST WATER SHIT-OFF PRACTICE TREAT WATER SHIT-OFF PRACTICE TREAT SHIFT WATER	OII ()	:19 [77			ADD 9.9 400	7. UNIT A	GREEMENT NAM	E
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See 119 space 17 below.) 660' FNL & FWL Wildcat 11. SELYATIONS (Show whether or, H, GR, etc.) Sec. 10, T-18S, R-3; 12 COUNT OR ARRIAGO Sec. 10, T-18S, R-3; 12 COUNT OR ARRIAGO N. M. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SCENETR THEORY OF INTENTION TO: SCENETR THEORY OF INTENTION TO: TEST WATER SHUT-OFF PRACTICER THART SHOUT OR ACTIDERS CHANGE FLASS (Other) RID. Production Casing Abandons's SHOUTHOUT GRADING OR ACTIDENS (Other) RID. Production Casing Abandons's SHOUTHOUT GRADING OR ACTIDENS (Other) RID. Production Casing Abandons's SHOUTHOUT GRADING OR ACTIDENS (Other) RID. Production Casing Abandons's SHOUTHOUT GRADING OR ACTIDENS (Other) Rid. Production Casing Abandons's SHOUTHOUT GRADING OR ACTIDENS (Other) Rid. Production Casing Abandons's SHOUTHOUT GRADING OR ACTIDENS (Other) Rid. Production Casing Abandons's SHOUTHOUT GRADING OR ACTIDENS (Other) Rid. Production Casing Abandons's SHOUTHOUT GRADING OR ACTIDENS (Other) Rid. Production Casing Constitution Casing Of Shouth Casing Abandons's SHOUTHOUT GRADING OR Well (Other) Rid. Production Casing Constitution Casing Of Shouth Casing O	Harvey	E. Yates C	Company		HOBBS, NEW ME	SURVEY XICO 9. WELL 1	NO.	
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERVENTON TO: STREET WATER SHUT-OFF PILL OR ALTER CASING MULTIPLE COMPLETE MULTIPLE COMPLETE	At surface	II selow.)	660' FN	L & FWL		11. SEC.,	T., R., M., OR BLI	K. AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SCHERGUENT REPORT OF: PELL OR ALTER CASING MALE REPORT OF: PERCEIVER TREATMENT ALTERING CASING MALE REPORT OF: SHOUT OR ACTURE BY ABANDON'S CHANGE PLANS SHOUT OR ACTURE PRODUCED OR CONTEXTED STREAMS (Clearly state all pertinent details, and give pertinent date emplained and the pertinent details, and give pertinent dates the pertinent dates and give pertinent dates the pertinent dates in a result of this work.)* 4-4-80 Ran 355 joints (13960.41')*5-1/2"OD, 20# & 17#, N-80 & S-95 LT&C 8R, R-3 casing and set at 13944' KB. Placed Howco DV tool at 9789' KB. Cemented in two stages as follows: 1st stage: 450 Sx H, 50-50 Poz, 2* gel, 0.5* CFR-2, 5# KCL/Sx and 800 Sx H w/0.75* CFR-2 and 5# KCL/Sx. Plug down at 2:30 pm. Bumped plug w/3200 psi. Released pressure. Float held. Dropped opening bomb. Waited 1-1/4 hrs and pressured casing to 2000 psi. DV tool did not open. Repressured repeatedly every 10 min for 1 hour w/increasing pressure to 4000 psi. Tool did not open. Ran Worth Well temperature survey. Toc at 8825'. Perf 5-1/2" casing w/4 holes at 8760' - 61'. Broke circulation w/200 psi. 4-5-80 2nd stage: 450 Sx Cl H, 50-50 Poz, 2* gel, 0.5* CFR-2, 5# KCL and 150 Sx HLW w/5/10* Halad 22 & 3# KCL/Sx. Plug down 3:15 am. Ran temperature survey Toc 6210'. *8088.93' 17#, N-80 2827.97' 17#, S-95 3043.51' 20#, N-1 1 hereby events that the made correct states and correct states are and correct states of the details of the made correct states of the detail or State office use) Approved by Title Engineer Date Date Date Date Date Date Date Date						Sec.	10, T-1	8 S, R-32
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PRACTURE TREAT SHOOT OR ACTORE (Cother) LENGTHER PROPOSED OR COMPLETED OFFRATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 4-4-80 Ran 355 joints (13960.41')*5-1/2"OD, 20# & 17#, N-80 & S-95 LT&C 8R, R-3 casing and set at 13944' KB. Placed Howco DV tool at 9789' KB. Cemented in two stages as follows: 1st stage: 450 Sx H, 50-50 Poz, 2% gel, 0.5% CFR-2, 5# KCL/Sx and 800 Sx H w/0.75% CFR-2 and 5# KCL/Sx. Plug down at 2:30 pm. Bumped plug w/3200 psi. Released pressure. Float held. Dropped opening bomb. Waited 1-1/4 hrs and pressured casing to 2000 psi. DV tool did not open. Repressured repeatedly every 10 min for 1 hour w/increasing pressure to 4000 psi. Tool did not open. Ran Worth Well temperature survey. TOC at 8825'. Perf 5-1/2" casing w/4 holes at 8760' - 61'. Broke circulation w/200 psi. 4-5-80 2nd stage: 450 Sx C1 H, 50-50 Poz, 2% gel, 0.5% CFR-2, 5# KCL and 150 Sx HLW w/5/10% Halad 22 & 3# KCL/Sx. Plug down 3:15 am. Ran temperature survey TOC 6210'. *8088.93' 17#, N-80 2827.97' 17#, S-95 3043.51' 20#, N-6 Thereby certify that the foregoing is true and correct SIGNED **TILLE Engineer PATE 4-18-80		NOTICE OF IN	PENTION TO:		l su	BSEQUENT REPORT	or:	
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I hereby certify that the foregoing is true and correct SIGNED CLA TALLE Engineer DATE 4-18-80 (This space for Federal or State office use) APPROVED BY TITLE DATE	4-5-80	450 150 Sx HI Plug	Sx Cl H, 50 LW w/5/10% H g down 3:15	alad 22 am. Ra	& 3# KCL/Sx. n temperature s	survey TO	OC 6210'	
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