

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26649
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1576-3
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3229
8. Well No. 007
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	
4. Well Location Unit Letter <u>K</u> : <u>2600</u> Feet From The <u>South</u> Line and <u>2500</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3962' GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Correct tbg/pkr leak & stimulate perfs ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MI and RU DDU. ND wellhead. NU class 2 BOPE. POOH with 2-7/8" tubing.
- Clean out if possible with sandline pump to 4648' and/or top of cement.
- RIH with pkr on workstring. Set packer at 4110'. Load csg-tbg annulus with produced water and apply 500 psi.
- MIRU and test surface lines to 4000 psi. Pressure annulus to 500 psi and monitor during job. Acidize perfs 4345'-4600' w/6000 gals of 15% NEFE acid.
- Swab/flowback well.
- POOH with 2-7/8" workstring and packer.
- RIH with packer with 2-7/8" tubing. Test tbg to 5000 psi while RIH. Run pkr to ±4110'.
- Load csg-tbg annulus w/128 bbls 10 ppg brine containing 1.5% Unichem TH-370. Set pkr ±4110'. Apply 500 psi to annulus and hold and record on chart for 30 min. Notify NMOCD.
- ND BOPE. NU wellhead. RDMO DDU. Return well to water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. Affairs DATE 2/7/94

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 23 1994

CONDITIONS OF APPROVAL, IF ANY: