

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-26649

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1576-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐ OTHER Water Injection

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, Texas

7. Lease Name or Unit Agreement Name

E.Vac. Unit Tract 3229

8. Well No.
007

9. Pool name or Wildcat
East Vacuum

4. Well Location
Unit Letter K : 2600 Feet From The South Line and 2500 Feet From The West Line
Section 32 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3973' RKB - 3962' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐

OTHER: ☐ OTHER: Spot cement plug on bottom to shut-off ☒
out of zone injection being lost thru a hole from 4557' - 4680', acid & return to injection

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-12-92: GIH w/2-7/8" workstring tbg to + 4700'. Pump 210 bbl fresh water to cir. hole. Pump 25 sks Class "C" cement and displace w/26 bbl water. COOH w/3 jts. tbg. COOH w/8 jts. tbg.
- 2-13-92: GIH w/tbg-tag top of cmt. @ 4648' - COOH - trip 7" scraper to 4200'. GIH w/7" pkr & tbg. Set pkr @ 4136'. Test csg/tbg annulus to 500# - OK. Pump 3000 gal CHIC acid, 4000# Rock Salt, 76 bbl Gelled Brine, and 38 bbl 2% KCl.
- 2-15-92: Unset pkr - COOH LD workstring. GIH w/7" Baker LOC, Set pkr w/CO2 elements. Test 2-7/8" IPC tbg w/modified collars. Set wellhead. Set pkr @ 4110' in 10 pts compression. Test to 500# for 30 min. OK.
- 2-18-92: Injection Rate - 729 BWPD @ 300#. Complete Drop from Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supv. Reg/Proration DATE 2-19-92
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

Signed by
Paul Sanders

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 25 1992

CCD HOBBS OFFICE