

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26649
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1576-3
7. Lease Name or Unit Agreement Name East Vacuum Unit Tract 3229
8. Well No. 007
9. Pool Name or Wildcat East Vacuum

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>K</u> : <u>2600</u> Feet From The <u>South</u> Line and <u>2500</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3973' RKB - 3962' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐

OTHER: Spot cement plug on bottom to shut-off out of zone injection being lost thru a hole from 4657' - 4680'. Acid. & return to inj. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RU DDU. Release packer. POOH w/tubing.

RIH w/sandline pump and confirm fill below 4650'. Clean-out if possible with sandline pump to 4700'.

RIH w/2-7/8" workstring to PBTD or top of fill. Mix and pump 25 sks of Class "C" cement. POOH and SION.

RIH w/sandline pump and confirm new PBTD is below 4600'. RIH w/7" 23# casing scraper to 4130'. RIH w/RTTS-type packer on 2-7/8" workstring. Set packer at 4110'. Load csg-tbg annulus w/produced water and apply 500 psi.

Acidize San Andres perforations from 4345'-4600' with a total of 3000 gallons of CHIC acid w/clay stabilizer and diverting with 4000 lbs rock salt.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supervisor Reg/Proration DATE 2-10-92  
TYPE OR PRINT NAME L.M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

FEB 14 1992

Swab, COOH w/tubing and packer. RIH w/Baker Loc-Set packer on 2-7/8" J-55 EUE  
8rd IPC tubing. Test tubing to 5000 psi while RIH. Run packer to +/- 4110'.

Load csg-tbg annulus w/128 bbls 10 ppg brine. Set packer at +/-4110'. Apply  
500 psi to annulus and hold and record on chart for 30 minutes.

RD MO DDU. Return well to water injection.

**RECEIVED**

**FEB 13 1992**

**OCD HOBBS OFFICE**