

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26649

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1576-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit Tr3229
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762		9. Well No. 007
4. Location of Well UNIT LETTER <u>K</u> , <u>2600</u> FEET FROM THE <u>South</u> LINE AND <u>2500</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or WHdcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3973' RKB, 3962' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Convert to water injection under</u> <input checked="" type="checkbox"/>
		authority of PMX No. 118.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-17-82: Clarke WSU pld rods & tbgs. Ran 136 jts of 2-7/8" plastic coated tbgs w/7" Husky M-1 pkr & set @ 4465'. Hooked up injection line & wellhead. Started injection down 2-7/8" plastic coated tbgs thru 7" csg perfs 4345'-4600' @ rate of 576 BPD w/vacuum pressure.

OP Equip: Series 900, 3000#WP, double W/l set pipe rams, 1 set blind rams manually operated

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engr. Specialist DATE December 3, 1982

APPROVED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE DATE DEC 8 1982

RECEIVED

DEC 7 1982

C.C.D.
HOBBS OFFICE