

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26649

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1576-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook, Room 401, Odessa, Texas 79762

Location of Well

UNIT LETTER K, 2600 FEET FROM THE south LINE AND 2500 FEET FROM THE west LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

7. Unit Agreement Name
East Vacuum Gb/SA Unit

8. Farm or Lease Name
East Vacuum Gb/SA Unit, Tract 3229

9. Well No.
007

10. Field and Pool, or Wildcat
Vacuum Gb/SA

11. Elevation (Show whether DF, RT, GR, etc.)

3973' RKB, 3962' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Activate perforations blanked off. ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-13-81: Pulled rods and tubing. Started drilling out cmt in CIBP at 4570'.
5-14-81: Drilled out cmt and CIBP at 4576'. Pulled tubing, collars and bit. WIH w/packer.
5-15-81: Stage-treated the perfs 4345-4600' w/total volume of 25,800 gals 15% NEFE HCl w/scale inhibitor and LST agent. Swabbed 5 hrs, 2 BO, 58 BW.
5-16-81: Swabbed 9 hrs, 43 BO, 65 BW.
5-18/19-81: Pumping. Ran 2-7/8" tubing set at 4629'. Ran rods and 2-1/2" x 2" x 22' pump at 4628'.
5-20-81: Pumped 24 hrs, no gauge.
5-21-81: Pumped 24 hrs, 1 BO, 223 BW.
5-22-81: Pumped 24 hrs, 1 BO, 218 BW.
5-23-81: Pumped 24 hrs, 1 BO, 21 BW. 1 mcf, GOR: 1400, API Gravity: 35.4 from 7" casing perfs 4345' to 4600'. Work completed.

BOP Equip Series 900, 3000# WP double w/one set pipe rams and one set blind rams manually operated

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE May 29, 1981

APPROVED BY Jerry Sexton TITLE Chief Engineer DATE JUN 1 1981

CONDITIONS OF APPROVAL, IF ANY:

None