

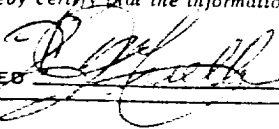
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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26649

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1576-3

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name East Vacuum Grayburg/ San Andres Unit	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name East Vacuum Grayburg/ S.A. Unit, Tract 3229	
2. Name of Operator Phillips Petroleum Company				9. Well No. 007	
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762				10. Field and Pool, or Wildcat Vacuum Grayburg/ San Andres	
4. Location of Well				12. County Lea	
UNIT LETTER <u>K</u> LOCATED <u>2600</u> FEET FROM THE <u>South</u> LINE AND <u>2500</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NM-M					
15. Date Spudded 2-13-80	16. Date T.D. Reached 2-27-80	17. Date Compl. (Ready to Prod.) 5-1-80	18. Elevations (DF, R&B, RT, GR, etc.) 3962.4 GL 3973' RKB	19. Elev. Casinghead --	
20. Total Depth 4800'	21. Plug Back T.D. 4742'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools Rotary	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg/San Andres top 4037', bottom 4800'				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Schlumberger BHC Sonic, Gr. Caliper				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40# K-55	365'	12-1/4" (400	sxs Cl. "H" w/2% CACl + 1/4# Flocele Circ.	
			75 sxs to surface)		
7"	23# K-55	4800'	8-3/4" (1200	sxs TLW w/10% DD + 12#/SX Salt & 1/4#/sx	
(Flocele & 3#/sx Gilsonite. Tailed in w/400 sxs Cl. "H" w/5#/sx CACl. Circ. -					
29. LINER RECORD 500 sxs to surface.)					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8"	4608'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4345-4349' 4418-4428' 4555-4568' Perf'd 7" csg			DEPTH INTERVAL		
4352-4357' 4438-4442' 4576-4600'			AMOUNT AND KIND MATERIAL USED		
4359-4363' 4446-4455'			4345-4600' 7000 gals. 15% NE HCl w/scale		
4370-4373' 4478-4488' 153' - 153 shots			inhibitor w/ball sealers in 5		
4381-4412' 4516-4552'			stages.		
33. Well is in Unit Pressure Maint. Project PRODUCTION					
Date First Production 5-1-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Insert Pump 2-1/2 x 2 x 22'		Well Status (Prod. or Shut-in) Prod.	
Date of Test 5-17-80	Hours Tested 24	Choke Size --	Prod'n. For Test Period --	Oil - Bbl. 56	Gas - MCF 24
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate --	Oil - Bbl. --	Gas - MCF --	Water - Bbl. 138
				Oil Gravity - API (Corr.) 37.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By E. T. Millhollon	
35. List of Attachments Schlumberger will furnish logs direct.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 		W. J. Mueller		TITLE Sr. Engineering Specialist	
				DATE June 13, 1980	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1519'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2832'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3688'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4037'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4310'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	367	367	Redbed/Sand				
367	2700	1333	Salt/Anhy				
2700	2851	151	Anhy/Dolo				
2851	3200	349	Anhy				
3200	3610	410	Anhy				
3610	3820	210	Lime				
3820	4000	180	Anhy				
4000	4396	396	Shale/Dolo				
4396	4554	158	Dolo/Sand				
4554	4730	176	Dolo/Anhy				
4730	4800	70	Dolo				
TD							

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JUN 18 1980

OIL CONSERVATION DIV.