## O OIL CONSERVATION COMMISSION QUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

TO TRANSPORT OIL AND NATURAL GAS

(	NO. OF COPIES RECEIVED						
	DISTRIBUTION					1	NEW MEXIC
	SANTA FE						RE
	FILE						
	U.S.G.S.				AUTHORIZATION		
	LAND OFFICE						
	TRANSPORTER	OIL					
!		G A S					
	OPERATOR				4.77	- 17	20 005
1.	PRORATION OFFICE				API	No.	30-025-
	Operator Phillips Petroleum Company						
	Room 401, 4001 Penbrook St., Odessa,						
	Reason(s) for filing (Check proper box)  New Well X Change in Transporter of						

June 13, 1980 (Date)

	LAND OFFICE  IRANSPORTER  OIL	AUTHORIZATION TO THA	HONORY OIL AND WATCHE	G/ G					
	GA\$ OPERATOR								
1.	PRORATION OFFICE API No. 30-025-26649								
	Operator Phillips Petroleum Company								
	Room 401, 4001 Penbrook St., Odessa, Texas 79762								
	Reason(s) for filing (Check proper box)  Other (Please explain)								
	New We!l X Change in Transporter of:								
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Conden	<b>=</b> 1						
	If change of ownership give name	Tangend 1							
	and address of previous owner								
II.	DESCRIPTION OF WELL AND		ormation   Kind of Lea	ise Lease Nc.					
	Lease Name East Vacuum Graburg/S.A. Unit, Tract 3	y-	State XXX	B-1576-3					
	Unit Letter K; 2600   Feet From The South   Line and 2500   Feet From The West								
	Line of Section 32 Tov	wnship 17-S Range 3	5-E , NMPM,	Lea County					
***	DEGLES ATTION OF THE ANCHOR	TUR OF OH AND NATURAL CA	c	•					
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Cil     Or Condensate   Address (Give address to which approved copy of this form is to be sent)								
	Texas-New Mexico Pipe		P. O. Box 2528, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)						
	Name of Authorized Transporter of Car Phillips Petroleum Co	of the second of	4001 Penbrook St., Odessa, Texas 79762						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When						
	give location of tanks. K 32 17-S 35-E Yes 5-1-80								
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v								
	Designate Type of Completic		X Total Depth	P.B.T.D.					
	Date Spudded 2-13-80	5-1-80	4800'	4742'					
	Elevations (DF, RKB, RT, GR, etc.) 3962.4 GL 3973 RKB	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4037	Tubing Depth 4608 *					
	Perforations 4345'-4600'		Depth Casing Shoe 4800 *						
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	12-1/4"	9-5/8"	365' (400 sxs C1 "H"	w/2% CaCl + 1/4#/sx 75 sxs to surf)					
	8-3/4"	7"	4800' (1200 eye TIW to	/10% DD + 12#/ev salt +					
	$(1/(4/-5)^{-1})^{-1}$ $(1/(4/(4/-5)^{-1})^{-1})^{-1}$ $(1/(4/(4/-5)^{-1})^{-1})^{-1}$ $(1/(4/(4/-5)^{-1})^{-1})^{-1}$ $(1/(4/(4/-5)^{-1})^{-1})^{-1}$ $(1/(4/(4/-5)^{-1})^{-1})^{-1}$ $(1/(4/(4/-5)^{-1})^{-1})^{-1}$ $(1/(4/(4/-5)^{-1})^{-1})^{-1}$ $(1/(4/(4/-5)^{-1})^{-1})^{-1}$ $(1/(4/(4/-5)^{-1})^{-1})^{-1}$ $(1/(4/(4/(4/(4/-5)^{-1})^{-1})^$								
V.	TEST DATA AND REQUEST FOR ALLOWABLE (1est must be after recovery of total volume of total oil and must be equal to be exceed to allow allowed to the first burning of total volume of total oil and must be equal to be exceed to allow allowed to the first burning of total oil and must be equal to be exceed to allow allowed to the first burning of total oil and must be equal to be exceed to allow allowed to the first burning of total oil and must be equal to be exceed to allow allowed to the first burning of total oil and must be expected to be exceeded to all the first burning of total oil and must be expected to be exceeded to all the first burning of total oil and must be expected to be exceeded to all the first burning of total oil and must be expected to be exceeded to be ex								
	Oll. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)						
	5-1-80	5-17-80	Pump Casing Pressure	Choke Size					
	Length of Test 24 hrs	Tubing Pressure	Cdaing Pressure						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF					
		56	138	24					
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size					
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION						
	I because a consider show the color and	requisitions of the Oil Consequation	APPROVED AND	9 1980					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY Levis Sexton						
	above is true and complete to th	- over or my amoratous and ocates	TITLE STIFFERVISOR USINICI I						
	attent on		This form is to be filed in compliance with RULE 1104.						
	1 100 le	W. J. Mueller	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
/	tests taken on the well in accordance with RULE 111.								
,	Senior Engineering	Specialist itle)	All sections of this form able on new and recompleted	must be filled out completely for allow wells.					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.