

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26650
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1576-3
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3229
8. Well No.	009
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook Street, Odessa, TX 79762

4. Well Location  
Unit Letter N : 200' Feet From The SOUTH Line and 2500' Feet From The WEST Line

Section 32 Township 17-S Range 35-E NMPM LEA County  
10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3960' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: CLEAN OUT T/4640', ACIDIZE, SQZ, RET. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/21/96 PULLED DUE T/SUB EQMT BAD DOWNHOLE, SAND PMP RAN & FILL TAGGED @ +/-4726', SAMPLE OF IRON SULFIDE, COOH W/KS, TRIP IN W/SCRAPER T/4394', COOH W/SCRAPER, MIRU TBG TSTRS, TST PKR & TBG IN HOLE, SET PKR @ 4303', LD & TST T/500# OK, RDMO TBG TSTRS, SISD.  
10/22/96 MIRU HES, TST LINES, PMP 5000 GALS 15% FERCK ACID, 3600# ROCK SALT IN 90 BBLS X-LINKED GELLED BRINE W/BRKR & 96 BBLS FR WTR: 14 BBLS FR WTR T/ESTAB PMP IN; 1000 GALS ACID, 1000# SALT IN 24 BBLS X-LINK; 1500 GALS ACID, HES PROBLEMS W/PRESSURIZER PMP, FLUSH W/38 BBLS FR WTR, MIRU PMP TRK, PMP 10 BBLS FR T/ESTAB PI, PMP 1500# SALT IN 44 BBLS X-LINK; 1500 GALS ACID, 1100# SALT IN 22 BBLS X-LINK; 1000 GALS ACID; 37 BBLS FLUSH, ISIP 1406# 5 MIN 1081# 10 MIN 823# 15 MIN 662# MAX PRESS 1825# AVG RATE 4.5 BPM, SI RDMO HES, OPEN UP WELL W/80# ON TBG, FLOW DWN, RU SWAB W/FL @ SURFACE, REC: 97 BBLS WTR 306 BBLS LD, END FL @ 1800', SISD.  
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 11-20-96

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

Orig. Signed by  
Paul Sanders  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 05 1996

10/23/96 OPEN UP W/520# ON TBG, BLD DWN MAKE 3 SWAB RUNS KICK OFF FLOWING, FLOW BK 226 BBLS, SI,  
MIRU AA & PMP SCALE SQZ: 4 DRUMS TH-757 MIX W/80 BBLS FR WTR, FLUSH W/400 BBLS FR WTR,  
SISD. RDMO AA.

10/24/96 PMP BRINE T/KILL, REL PKR, COOH W/TBG, LD PKR, PU SUB EQMT, GIH, ND PAN 7 BOP, FLNG UP WH,  
RDMO DDU, LEAVE WELL PMPG T/SAT, NO TST.

10/27/96 PMP 24 HRS, TST 124 BOP 678 BWPD 296.0 MCF 74.0% CO2.

10/28/96 PMP 24 HRS, TST 136 BOPD 578 BWPD 154.8 MCF 74.7% CO2.

10/29/96 PMP 24 HRS, TST 139 BOPD 525 BWPD 156.4 MCF 76.0% CO2.

**COMPLETE DROP FROM REPORT**

10/30/96  
Received  
Hobbs  
OCD