District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Sauta Fe, NM 87504-2088

OIL CONSERVATION DIVISION

State of New Mexico Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

P.O. Box 2088 Santa Fe, NM 87504-2088

Ene

■ AMENDED REPORT

<u>I.</u>		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
			_	Operator name and Address							² OGRID Number			
PHILLIPS PETROLEUM COMPANY												017643		
4001 PENBF ODESSA, TE								3 Reason for Filing Code						
	EXAS API Numb		5 Pool Name							A0 04-01-95				
30-0	125.26			W	ЛСШИМ									
30 - 025 - 26650 7 Property Code				·	V/	ACUUII		AYBURG SAN ANDRES roperty Name			62180 9 Well Number			
9166				VACL	JUM G/	SA UN	IT EAST	•	TRA	CT 3229	009			
II. 10	Surfa	ce Locat	ion											
UL or lot no.	Section Township		ip 1	Range Lot. Idn Fe			et from the North/South Line			Feet from the	East/West	ast/West line County		
<u> </u>	32			35E	ļ		200		S	2500	<u>W</u>		<u>L</u> EA	
11	Botto	m Hole l		ion										
UL or lot no.	Section			Range	Lot. Idn	Fe	et from the	North/	South Line	Feet from the	East/West	line	County	
N 12 Lse Code	32	17 ucing Method		35E 14 Gas C	onnection	Date	200 15 C-129 I	Parmit Num	S har I 19	2500 C-129 Effective	W W	7 0 120 5	LEA	
S	1100	P			-01-80	1	·· C-129 I	CHILL INUIT	ioei	C-129 Ellective	Date	· C-129 E	xpiration Date	
III. Oil an	d Gas		orters		01 00						<u></u>			
18 Transporter			Transpo	orter Name	2		20 PC)D	21 O/G	22 PO	D ULSTR La			
OGRID				and Address W MEXICO PIPELINE CO							and Description			
022628		. 0. BO			IPELIN	it tu.	208	7710	0	A 33 17S CENTRAL B				
	200200000000000000000000000000000000000	DUSTON,								CENTIVAL D	MILKI			
144792	WI	ESTTEX	56 PI	[PELIN	E COMP	PANY	2814	1 702	0	A 33 17S	35E			
	90			JILDIN						CENTRAL B	ATTERY			
		ARTLESV								A 22 17C	255			
009171	•		GAS CORPORATION PENBROOK								A 33 17S 35E VAPOR RECOVERY UNIT			
		DESSA.								THE ON THE	OVERT O	111		
														
IV. Produce 23 POD	ced W	<u>ater</u>					24 POD 111	OTD I	tion and Des					
		1 22	170	255 0	CNTDA	L DAT								
20877 V. Well C				35E U	ENIKA	L BAI	IERY FU	K KEIN	JECTION					
25 Spud D	Hon Dat		Ready Date			²⁷ TD 28		8 PBTD		²⁹ Perforations				
³⁰ Hole Sie				31 Casing & Tubing Size			32 Depth Set		Depth Set		³³ Sac	³³ Sacks Cement		
· · · · · · · · · · · · · · · · · · ·			<u>.</u>											
					- "									
VI. Well T	est Da	ıta	<u> </u>											
34 Date New Oil		35 Gas De	livery D	ry Date 36 Test Da			37 Test Le		th 38 Tbg. Press		e	³⁹ Csg. Pressure		
⁴⁰ Choke Size		41 (Dil	42 Water			43 Gas			⁴⁴ AOF		45 Test Method		
46 I hereby certificomplied with an	y that the	rules of the	Oil Cons	servation D	Division ha	ive been			OIL CO	NSERVATIO!	N DIVISIO)N		
the best of my kn Signature:					and comp	piete to	Approve	d by: ORI	GINAL S	IGNED BY		,		
Printed name:							GARY WINK Title: FIELD REP. II							
K. R. OBERLE							A							
COORDINATO					Approva	ii Date:	APR 2	5 1995						
Date: 04-21-95				none: 915	5/368-	1675							i	
47 If this is a ch	ange of o	perator fill in					previous op	erator						
Previous Operator Signature								Printed Name					Date	