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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. - 30-025-26650

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1576-3	

13. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER ☐			
2. Name of Operator									
Phillips Petroleum Company									
3. Address of Operator									
Room 401, 4001 Penbrook St., Odessa, Tx. 79762									
4. Location of Well									
UNIT LETTER <u>N</u> LOCATED <u>200</u> FEET FROM THE <u>South</u> LINE AND <u>2500</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
2-10-80		2-21-80		3-24-80		3971' DF 3973' RKB		-	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
4811'		4766'		N/A		Rotary		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
Grayburg-San Andres Top 4085', Bottom 4811'.								no	
26. Type Electric and Other Logs Run								27. Was Well Cored	
Schlumberger BHC Sonic, DLL, RXO Cal. FDC, CNL, GR. Caliper								no	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9-5/8"		36# K-55		370'		12-1/4" w/350 sxs Cl. H w/2% Cacl + 1/4#/sx Flocele.		AMOUNT PULLED	
						Displ. 25 bbls. H ₂ O. Circ. 100 sxs to surface.			
7"		23# K-55		4811'		8-3/4" w/2000 sxs TLW, 2#/sx salt, 10% DD, 1/4 #/sx Fl			
						(3#/sx gilsonite, 500 sxs Cl. H w/8#/sx salt. Circ. 500 sxs to surface)			
29. LINER RECORD					30. TUBING RECORD				
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								2-7/8"	
								4602'	
								-	
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Perf'd 7" CSG.					DEPTH INTERVAL				
4400 - 4410' 4525 - 4536'					AMOUNT AND KIND MATERIAL USED				
4432 - 4436' 4540 - 4550'					4400 - 4610' 7000 gals 15% NE HCl w/scale				
4440 - 4450' 4569 - 4577'					inhibitor w/ball sealers in				
4483 - 4494' 4590 - 4610'					5 stages.				
4500 - 4520' 104 feet 104 shots									
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
7-1-80		Pujping 2-1/2" x 2" x 22'					Producing		
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
7-1-80		24 hrs		-				142	
								Gas - MCF	
								180	
								Water - Bbl.	
								69	
								Gas - Oil Ratio	
								1270	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
-		-				-		-	
								Water - Bbl.	
								-	
								Oil Gravity - API (Corr.)	
								35.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
Sold								Don Thorpe	
35. List of Attachments									
Schlumberger to furnish logs direct									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>W. J. Mueller</u>					TITLE <u>Sr. Engineering Specialist</u>			DATE <u>July 24, 1980</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1108.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Rustler 1505'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Wash 2864'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Yates _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. 7 Rivers _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Queen 3743'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Grayburg 4085'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. San Andres 4401'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinebry _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____	T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____	T. _____	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Redbed SD				
370	1392	1022	Redbed Anh.				
1392	2199	807	Anh. Dolo				
2199	2855	686	Salt Anh.				
2855	3140	285	Anhy/sand				
3140	3420	260	Anh. Dolo				
3420	3650	230	Anhy. Shale				
3650	4341	691	Anh/Dolo				
4341	4535	194	Anhy.				
4535	4811	276	Dolo				
	TD						
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