NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		_	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

1,22		AND	Effective 1-1-6	5
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATU	IDAL CAS	
LAND OFFICE		THE PART OF AND MATE	TRAL GAS	
TRANSPORTER OIL				
GAS	4			
OPERATOR	(ART No. 20	025 06650)		
I. PRORATION OFFICE Operator	(API No.: 30-	-023-26650)		
Phillips Petroleum	Company			
Address	Сошрану			
Room 401, 4001 Pent	orook St., Odessa, Tx. 79	7.60		
Reason(s) for filing (Check prope	r hox)	762		
New Well	Change in Transporter of:	Other (Please expla	in)	
Recompletion		Gas		
Change in Ownership		densate		
If change of ownership give na and address of previous owner	me N/A			
and address of previous owner				<del></del>
I. DESCRIPTION OF WELL A	ND LEASE			
Lease Name East Vacuum	Well No. Pool Name, Including	Formation Kind of	of Lease	7 31
Gb/SA Unit, Tract 32	29 009 Vacuum Gb/SA	ŀ	Ped ereinu fine	B-1576-
Location				D-13/0-
Unit Letter N	200 Feet From The South	ine and 2500 Fee	Uost	
		Feel	t From The WESL	
Line of Section 32	Township 17-S Range	35-E , NMPM,	Lea	~
			neg	County
DESIGNATION OF TRANSF	ORTER OF OIL AND NATURAL G	GAS		
Name of Authorized Transporter o	f Oil χ or Condensate 🗔	Address (Give address to which	h approved copy of this form is to	be sent)
Texas-New Mexico Pi	peline	P. O. Box 2528, Ho	obbs NM 88240	
Name of Authorized Transporter o		Address (Give address to which	h approved copy of this form is to	be sent)
Phillips Petroleum (	Company		Odessa, Tx. 79762	,
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 1x. 79762	
give location of tanks.	K 32 17-S 35-E	yes	7-1-80	
If this production is commingle	d with that from any other lease or pool			<del></del>
COMPLETION DATA		, give comminging order number	er: N/A	
Designate Type of Compl	etion - (X)	New Well Workover Deer	pen Plug Back Same Res	Diff. Restv
		X	!	]
Date Spudded 2-10-80	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	L
	3-24-80	4811'	4766'	
Elevations (DF, RKB, RT, GR, etc. 3971' DF, 3973 RKB		Top Oil/Gas Pay	Tubing Depth	
Perforations	Grayburg-San Andres	4085'	4602'	
Perforations 4400 - 4610'			Depth Casing Shoe	
7010			4811'	
10.5.5.5		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEME	NT
*= */ T	9-5/8"	370' (w/350 sxs C1.	H w/2% Cac1 + 1/4 #/s	x Floce1
8-3/4"		Dispi. 25 bbis. H20	. Circ. 100 sxs to s	urface).
	7"	// 0111 / /0000		DD 1.11.
(Fiotere, 3# glison	ite, 500 sxs Cl. H w/8# sx	GI SALE, CITC 500 es	ve th curfocol	
TEST DATA AND REQUEST	FOR ALLOWABLE Trest must be	after recovery of the volume of low	ad oil and must be equal to or exc	eed top allm
OIL WELL Date First New Oil Run To Tanks	Date of Test	ception be for fatt 24 nours)		
Date   Hel Man OII You   U   Gasa		Producing Method (Flow, pump,	- · · · · · · · · · · · · · · · · · · ·	
	7 1 00	T) 0 1/011	'x 22'	
7-1-80	7-1-80	Pump 2-1/2" x 2'		
7-1-80 Length of Test	7-1-80 Tubing Pressure	Casing Pressure	Choke Size	
7-1-80 Length of Test 24 hrs	Tubing Pressure	Casing Pressure		
7-1-80 Length of Test	Tubing Pressure  - Oil-Bbls.	Casing Pressure	Choke Size	
7-1-80 Length of Test 24 hrs	Tubing Pressure	Casing Pressure		
7-1-80 Length of Test 24 hrs Actual Prod. During Test	Tubing Pressure  - Oil-Bbls.	Casing Pressure	Gas - MCF	
7-1-80 Length of Test 24 hrs Actual Prod. During Test	Tubing Pressure  - Oil-Bbis. 142	Casing Pressure  - Water-Bbls. 69	 Gas-MCF 180	
7-1-80 Length of Test 24 hrs	Tubing Pressure  - Oil-Bbls.	Casing Pressure	Gas - MCF	
7-1-80 Length of Test 24 hrs Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure  - Oil-Bbls. 142  Length of Test	Casing Pressure  Water-Bbls, 69  Bbls. Condensate/MMCF	 Gas-MCF 180	
7-1-80 Length of Test 24 hrs Actual Prod. During Test	Tubing Pressure  - Oil-Bbis. 142	Casing Pressure  - Water-Bbls. 69	 Gas-MCF 180	
7-1-80  Length of Test 24 hrs  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure  Cil-Bbls.  142  Length of Test  Tubing Pressure (Shut-in)	Casing Pressure  Water-Bbls, 69  Bbls. Condensate/MMCF	Gas-MCF 180  Gravity of Condensate	
7-1-80 Length of Test 24 hrs Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure  Cil-Bbls.  142  Length of Test  Tubing Pressure (Shut-in)	Casing Pressure  Water-Bbls. 69  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gas-MCF 180  Gravity of Condensate  Choke Size	
7-1-80  Length of Test 24 hrs Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	Tubing Pressure  - Oil-Bbls. 142  Length of Test  Tubing Pressure (Shut-in)	Casing Pressure  Water-Bbls. 69  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gas-MCF 180  Gravity of Condensate	
7-1-80  Length of Test 24 hrs  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  ( hereby certify that the rules ar	Tubing Pressure  Oil-Bbls.  142  Length of Test  Tubing Pressure (Shut-in)  ANCE	Casing Pressure  Water-Bbls. 69  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gas-MCF 180  Gravity of Condensate  Choke Size	
7-1-80  Length of Test 24 hrs  Actual Frod, During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  Chereby certify that the rules and Commission have been complied	Tubing Pressure  Oil-Bbls.  142  Length of Test  Tubing Pressure (Shut-in)  ANCE  Indeed regulations of the Oil Conservation of with and that the information given	Casing Pressure  Water-Bbls. 69  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  APPROVED	Gravity of Condensate  Choke Size  RVATION COMMISSION  , 19	
7-1-80  Length of Test 24 hrs  Actual Frod, During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  ( hereby certify that the rules and Commission have been complied	Tubing Pressure  Oil-Bbls.  142  Length of Test  Tubing Pressure (Shut-in)  ANCE	Casing Pressure  Water-Bbls. 69  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  APPROVED  BY  Ori	Gravity of Condensate  Choke Size  RVATION COMMISSION	

W. J. Mueller

(Signature)

(Title)

(Date)

Senior Engineering Specialist

July 24, 1980

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply