Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

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CONDITIONS OF AFFROVAL, IF ANY:

OH CONSEDVATION DIVISION

Revised 1-1-89

- DATE -

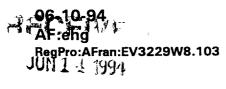
P.O. Box 1980, Hobbs, NM 88240 P.O. Box	NM 88240 P.O. Box 2088		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87504-2088  DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		30-025-26651  5. Indicate Type of Lesse STATE X FEE	
		STATE X FEE  6. State Oil & Gas Lesse No. A-1320	
SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
		7. Lease Name or Unit Agreement Name	
	er Injection	East Vacuum Gb/SA Unit Tract 3229	
2 Name of Operator Phillips Petroleum Company		8. Well No. 008	
3. Address of Operator 4001 Penbrook Street, Cdessa, TX 797	62	9. Pool name or Wildcat Vacuum: Gb/SA	
4. Well Location  Unit Letter N : 1300 Feet From The South Line and 2400 Feet From The Line			
Section 32 Township 17S Range 35E NMPM Lea County			
10. Elevation (Show who	nther DF, RKB, RT, GR, etc.)  'GL		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		· <del>-</del>	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	CASING TEST AND CE	CASING TEST AND CEMENT JOB	
OTHER:	OTHER: Fracture	Treat X	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
05-19-94 - MIRU DDU NU BOP. 05-20-94 - COOH w/tubing and packer. Tag @4630'. PU Bit and scraper and 3.5" workstring tubing. GIH to 4240'.			
05-21-94 - Trip out with casing scraper. GIH w/tubing open ended to 4485'. Dump 20 sks 100 Mesh Sand. Dump a total of 37 sks 16/30 sand. Tag at +/-			
4540'. Pull up above perfs. 05-22-94 - Set pkr. @4210'. Load and test pkr/csg. to 500#.			
05-24-94 - Frac San Andres Perfs (4330'-4651') down 3-1/2" casing. Start Pad.  Increase sand from 2#/Gal to 8#/Gal. with 5# on formation job screened			
out. Total sand pumped 32700#. COOH LD 3.5" workstring and pkr. 05-25-94 - Tag Sand @4214'. Circ. out to 4375'.			
05-26-94 - Circ. sand from 4375' - 4501'. Circ. hole clean and w/brine. 05-27-94 - PU Test pkr. and tbg. in hole. Circ. pkr. fluid. ND BOP Set pkr.			
flange up wellhead.		(Over)	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Supv. Regulatory Affairs 06-10-94			
TYPEOR PRINT NAME L. M. Sanders (915) TELEPHONE NO. 368-1488			
(This space for State Use)	o war al a till 1995. William 1995.		
APPROVED BY	(A)	DATE	

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East Vacuum Gb/SA Unit Tract 3229 Well No. 008 Vacuum Gb/SA API No. 30-025-26651 Lease No. A-1320 Lea County, NM Form C-103

06-02-94 - Reset pkr. @ +/- 4206'. Load and test to 500# for 30 minutes. O.K. Hook up and start water injection.

06-05-94 - Inject 791 Bbls/Day @1250#.



OGU NUDRA OFFICE