

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-26651 ✓

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

East Vacuum Gb/SA Unit
Tract 3229

2. Name of Operator
Phillips Petroleum Company

8. Well No.
008

3. Address of Operator
4001 Penbrook St., Odessa, TX 79762

9. Pool name or Wildcat
Vacuum Gb/SA

4. Well Location
Unit Letter N : 1300 Feet From The south Line and 2400 Feet From The West Line
Section 32 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3961' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-30-92 - MIRU DDU. NU BOP-Unset pkr. COOH w/tbg. Trip sand pump. Tag @ 4200'.
Catch sample of iron sulfide. GIH w/4-3/4" bit and 2-7/8" work string.
Tag @ 4200'.

12-31-92 - Drill out to 4750'. Circ. clean w/20 gals TC 420 per 100 bbls. water.
COOH w/bit. GIH w/pkr. Set pkr. @ 4212' load and test to 500# - O.K.

1- 4-93 - Pump 7000 gals 15% SWIC acid.

1- 6-93 - COOH LD WS & pkr. PU 5-1/2". Set pkr. & GIH w/2-7/8" tbg.

1- 07-93 - Set pkr. @ 4244'. Circulate pkr. Fluid test annulus to 500# for 30 mins.
O.K. ND BOP. Hook up wellhead. RDDDU. Start water injection.

1- 11-93 - Injection rate 1032 BPD @ 750#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Supv., Regulatory Affairs 1-18-93

DATE

TYPE OR PRINT NAME

L. M. Sanders

TELEPHONE NO. 915/368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: