

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26651
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3229
8. Well No. 008
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3961' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <i>Injection</i>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762
4. Well Location Unit Letter <u>N</u> : <u>1300</u> Feet From The <u>South</u> Line and <u>2400</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3961' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DDU. NU BOP. POOH w/2-7/8" tubing and Baker Loc-Set packer inspecting same for leak.
2. MIRU reverse unit. RIH bit, collars & 2-7/8" workstring & clean out well to PBTD of 4750'. Circulate well clean. COOH. RIH with casing scraper to 4230';.
3. RIH w/RTTS-type packer on 2-7/8" workstring. Set packer at 4200'. Load csg-tbg annulus and apply 500 psi.
4. MIRU acidize San Andres perforations 4330'-4651' with a total of 7000 gals of 15% SWIC acid.
5. Swab. COOH with tubing & packer
6. RIH w/Baker Loc-Set packer on 2-7/8" J-55 IPC tubing. Test tbg to 5000 psi while RIH. Run packer to 4230'.
7. Set packer at 4230'. Apply 500 psi to annulus & hold & record on chart for 30 mins. Notify NMOCDD to witness test.
8. RD MO DDU. Return well to water injection. The desired rate is 1100 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alma Franco TITLE Supv., Reg. Affairs DATE 12-22-92
TYPE OR PRINT NAME L.M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)
ORIGINAL SIGNED BY RAY SMITH

APPROVED BY FIELD REP. II TITLE DATE DEC 24 '92

CONDITIONS OF APPROVAL, IF ANY: