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C CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-26651

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> <u>WY</u>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1576-3	
7. Unit Agreement Name	
East Vacuum Gb/SA Unit	
8. Farm or Lease Name	
East Vacuum Gb/SA Unit	
9. Well No. Tract 3229	
008	
10. Field and Pool, or Wildcat	
Vacuum Gb/SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	CAS WELL <input type="checkbox"/>	OTHER. Water injection per NMOC Order PMX #85
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well		
UNIT LETTER <u>N</u>	<u>1300</u> FEET FROM THE <u>south</u> LINE AND <u>2400</u> FEET FROM	
THE <u>west</u> LINE, SECTION <u>32</u>	TOWNSHIP <u>17-S</u>	RANGE <u>35-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3971'RKB, 3961'GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	* PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Converted to water injection</u> <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-15-85: 4750'PTD RU DDU. COOH LD tbg and submersible pump. WIH w/2-7/8" tbg and 5-1/2" csg scraper to 4750'. Last test 4/85, pmpd 24 hrs, 118BO, 293BW, GOR:873 w/Reda pmp.

10-16-85: COOH w/scraper, WIH w/2-7/8" plastic coated tbg and 5-1/2" B.O.T. Husky pkr set at 4280'. Installed wellhead and RD DDU.

10-17-85: Hooked up water injection line. Started water injection down 2-3/8" plastic coated tbg thru 5-1/2" csg perfs 4330'-4651' at a rate of 960 BWPD on vacuum.

Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE October 24, 1985

ORIGINAL SIGNED BY JERRY SEXTON
INSTRUMENT SUPERVISOR

PROVED BY _____ TITLE _____ DATE OCT 29 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 28 1985

C.D.
FBI OFFICE