

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

API No. 30-025-26651

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1576-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>conversion to water injection per NMOCD</u> Name of Operator <u>Phillips Petroleum Company</u> Order PMX #85		7. Unit Agreement Name <u>East Vacuum Gb/SA Unit</u>
Address of Operator <u>Room 401, 4001 Penbrook Street, Odessa, Texas 79762</u>		8. Farm or Lease Name <u>East Vacuum Gb/SA Unit</u>
Location of Well UNIT LETTER <u>N</u> <u>1300</u> FEET FROM THE <u>south</u> LINE AND <u>2400</u> FEET FROM THE <u>west</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		9. Well No. Tract <u>3229</u> <u>008</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3971'RKB, 3961'GR</u>		10. Field and Pool, or Wildcat <u>Vacuum Grayburg/SA</u>
		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

CRIPDAM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CULL OR ALTER CASING <input type="checkbox"/> OTHER <u>convert to water injection</u> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Procedure to convert well to water injection:

MI & RU DDU. Install BOP. COOH w/2-7/8" tubing, cable and submersible pump. SI well overnight. Run PPCo pressure recorder to 4680', taking gradient stops at 3500', 4000', and 4500'. Leave on bottom 15 minutes. Set nickel plated B.O.T. Husky M-1 packer, 2-3/8" x 5-1/2" 13-15# 2.0" ID, with nickel plated L-H type 2-3/8" Bridging Plug Assembly (1.81" Baker "F" Profile) at 4280' in 10,000# compression on 2-7/8" 6.51#, J-55, 8rd, EUE tubing internally plastic lined with TK-69. Fill annulus with inhibited brine. Pressure test casing/tubing annulus to 1500 psi surface pressure. (NMOCD to witness pressure test). Install wellsite injection assembly and meter run. Wellhead pressure not to exceed 1350 psi.

BOP EQUIP Series 900, 3000#WP, double w/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE September 25, 1985

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

SEP 27 1985

PROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 26 1985
HOBBS OFFICE