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NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 Supersedes Old C-104 and C-11. Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS API NO. 30-025-26651 Phillips Petroleum Company Address 4001 Penbrook Street, Odessa, Tx. 79762 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Cil Recompletion Change location of tanks. Change In Ownership Castnahead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE.

Lease Name East Vacuum GB/SA Well No. Pool Name, Including Formation Kind of Lease Legae No Unit, Tract 3229 State, FXXXXXXXXXXXX State B-1576-3 008 Vacuum G/SA Location 1300 Unit Letter N Feet From The South Line and 2400 Feet From The West Range 35-E Line of Section Township 17-S , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pine Line Comp Name of Authorized Transporter of Casinghead Gas K Company P. O. Box 2528, Hobbs, New Mexico 88240
Address (Give address to which approved copy of this form is to be sent) or Dry Gas 4001 Penbrook St., Odessa, Tx. 79762 Phillips Petroleum Company Twp. P.ge. Is gas actually connected? Unit Sec. When If well produces oil or liquids, give location of tanks. 28 17-S 35¥E N Yes 7-12-80 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Some Res'v. Diff. Res'v. Gas Well Workover Oll Well New Well Deepen Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Top O!1/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Oil-Bbls. Water - Bbls. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Casing Pressure (Shut-in) Choke Sixe Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION SEP 21980 ... VI. CERTIFICATE OF COMPLIANCE SEP APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Orig. Signed by John Runyan Geologist This form is to be filed in compliance with RULE 1104.

E. M. Su	ee
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E. M. Ball

Clerical & Services Supervisor (Title)

August 28, 1980

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply