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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API NO. 30-025-26651

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1576-3	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3229

2. Name of Operator Phillips Petroleum Company

9. Well No. 008

3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762
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10. Field and Pool, or Wildcat Vacuum Gb/SA
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4. Location of Well	
UNIT LETTER <u>N</u> LOCATED <u>1300</u> FEET FROM THE <u>South</u> LINE AND <u>2400</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM	12. County Lea

15. Date Spudded 02-03-80	16. Date T.D. Reached 02-14-80	17. Date Compl. (Ready to Prod.) 04-08-80	18. Elevations (DF, RKB, RT, GR, etc.) 3961' GR 3971' RKB	19. Elev. Casinghead ---
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20. Total Depth 4800'	21. Plug Back T.D. 4750'	22. If Multiple Compl., How Many NA	23. Intervals Drilled By Rotary	Rotary Tools Cable Tools ---
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24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres Top 4050', Bottom 4800'	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Welex DL, Gamma, Micro and Caliper	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	351'	12-1/4" (350 sxs C1 "H" w/2% CaCl ₂ + 1/4# Flocele. (Circ 25 sxs to surface.)		
5-1/2"	14#, K-55	4800'	7-7/8" (350 sxs C1 "H", 1050 sxs TLW 10% DD, 12# salt, (3# Gilsonite, 5# Flocele, 5# salt. Circ 150 sxs to surface.)		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4650'	---

31. Perforation Record (Interval, size and number) *See perforations on back.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL 4330-4651'	AMOUNT AND KIND MATERIAL USED 7000 gals 15% NE HCL w/scale inhibitor and ball sealers in 5 stages.

33. PRODUCTION							
Date First Production 07-12-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2" x 1-1/2" x 20'				Well Status (Prod. or Shut-in) Producing	
Date of Test 07-12-80	Hours Tested 24 hrs.	Choke Size ---	Prod'n. For Test Period →	Oil - Bbl. 230	Gas - MCF 304	Water - Bbl. 15	Gas - Oil Ratio 1320
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate →	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---	Oil Gravity - API (Corr.) 35.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Don Thorpe
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35. List of Attachments Logs furnished direct by Welex.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Senior Engineering Specialist</u> DATE <u>July 25, 1980</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ancho Rustler 1498	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2842	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3713	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4050	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4326	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	353	353	Surface				*Perfd 5-1/2" casing
353	1940	1587	Salt				4330-42' 4533-38'
1940	2762	822	Anhy Salt				4349-62' 4567-69'
2762	3135	373	Anhy Shale				4364-68' 4572-76'
3135	3435	300	Anhy Dolo				4372-75' 4580-88'
3435	3577	132	Lime Anhy				4380-97' 4591-93'
3577	4517	940	Anhy Dolo				4402-10' 4597-02'
4517	4745	228	Lime				4422-24' 4610-15'
4745	4800	55	Anhy Dolo				4442-55' 4617-21'
	TD						4460-62' 4625-30'
							4466-78' 4644-46'
							4482-88' 4649-51'
							4500-19'
							4524-30'
							154'--154 shots

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JUL 28 1980

OIL CONSERVATION DIV.