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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-26651

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1576-3
7. Unit Agreement Name East Vacuum Gb/SA
8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3229
9. Well No. 008
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762
Location of Well UNIT LETTER <u>N</u> <u>1300</u> FEET FROM THE <u>South</u> LINE AND <u>2400</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3961' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <u>Total depth</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-3-80 MI Cactus Drlg. Spudded w/12-1/4" hole, drld to 353'. Ran 8-5/8", 24# K-55 csg set @ 351'. Cmt. w/350 CL 'H', w/2% CaCl₂ and 1/4# Flocele. Circ. 25 sx to surface. Temp. of cmt. 65°, zone temp. 63°. Estimate of cmt. strength 2400# cmt. in place 10-1/2 hours prior to testing. Tested BOP's and csg. OK. Drld. ahead w/7-7/8" hole.
- 2-14-80 Reached 4800' TD - Running logs.
- 2-15-80 Ran 118 jts. 5-1/2" 14# K-55 STC csg. set @ 4800'. Cmt w/350 sxs Cl 'H' w/1050 sxs TLW + 10% DD, 12# salt, 3# Gilsonite, 5# Flocele, 5# salt. Circ. 150 sxs to surface. Released rig 2-16-80. Prep to perf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE 2-26-80

Orig. Signed By

Jerry Sexton

Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: