

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26652
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name East Vac GB/SA Unit Tract 3202
8. Well No. 11
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	
4. Well Location Unit Letter I : 2600 Feet From The South Line and 200 Feet From The East Line Section 32 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3944' GR 3962' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Added perfs & acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-31-92: MIRU DDU. Unflange wellhead NU BOP. COOH LD inj. tbq. GIH w/ 6-1/4" bit, 6- 4-3/4" collars and tbq. SD.

4-1-92: GIH w/tbq. Tag iron sulfide fill @ 4476'. Clean out to CIBP @ 4550'. Drill out to 4575'. Circ. clean. Pull up above perfs.

4-2-92: GIH. Tag @ 4575'. Drill out to +4646'. Circ. clean. COOH LD drill collars. PU. GIH w/bit & 7" csg. scraper to 4595'. Pull up above perfs.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor Regul. & Pro. DATE 5/12/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1665

(This space for State Use)

Orig. Signed by Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 15 '92

4-3-92: Perforate w/4" csg guns @ 2 SPF w/23 gram:
 4480'-4490' 10' 21 shots
 4497'-4503' 6' 13 shots
 4510'-4516' 6' 13 shots
 4523'-4533' 10' 21 shots
 4549'-4555' 6' 13 shots
 4560'-4566' 6' 13 shots
 4576'-4586' 10' 21 shots
 Test to 500# - OK. Pump 6000 gal CHIC acid.

4-6-92: Swab/flow back.

4-7-92: Swab/flow back.

4-8-92: Swab/flow back.

4-13-92: MIRU Charger. Circ. pkr fluid. Set pkr @ 4273' in 10 pts compression. Flange up wellhead. Load and test csg/tbg annulus to 500# for 30 min-OK. RDMO Charger. Hook up and start water injection @ 1065 BWD @ 0#. RDMO DDU.

5-11-92: Injecting CO2 @ 2855 bbl/D @ 1255#.