Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-26652

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
East Vac GB/SA Unit Tr 3202

1. Type of Well:
OIL WELL [ ] GAS WELL [ ] OTHER Water Injection

2. Name of Operator
Phillips Petroleum Company

8. Well No.
11

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

9. Pool name or Wildcat
Vacuum Gb/SA

4. Well Location
Unit Letter I : 2600 Feet From The South Line and 200 Feet From The East Line

Section 32 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3944' GR - 3962' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]		CASING TEST AND CEMENT JOB [ ]	
OTHER: Add perforations, pressure test, casing, Acidize and return to production [X]		OTHER: [ ]	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI and RU DDU. NU BOP. Release packer. Strap and Scanalog tubing POOH. Laydown all tubing.
2. MIRU reverse unit. RIH w/6-1/4" bit, 4-3/4" collars and 2-7/8" workstring. Drill up or push CIBP at 4550' to at least a minimum depth of 4600'. Circulate hole clean. POOH.
3. RIH w/7" 23# casing scraper to 4270'. POOH.
4. Perforate the following intervals w/23 gram charges at 2 SPF using 4" casing guns:

Depth	Feet	Shots
4480' - 4490'	10	21
4497' - 4503'	6	13
4510' - 4516'	6	13

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE for L. M. Sanders TITLE Supv. Reg/Proration DATE 02-28-92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915-368-1488

(This space for State Use)

APPROVED BY [illegible] TITLE [illegible] DATE MAR 04 '92

CONDITIONS OF APPROVAL, IF ANY:

DEPTH	FEET	SHOTS
4523' - 4533'	10	21
4549' - 4555'	6	13
4560' - 4566'	6	13
4576' - 4586'	10	21
TOTALS	54	115

5. RIH w/RTTS-type packer on 2-7/8" workstring. Set packer at 4260'. Load csg-tbg annulus w/produced water and apply 500 psi.

6. Acidize San Andres perforations from 4354'-4586' with a total of 6000 gallons of CHIC acid w/clay stabilizer and diverting with 12000 lbs rock salt.

   Prior to pumping job, test all surface lines to 3500 psi. Treat at 6 BPM rate with pressure not to exceed 3000 psi.

7. Swab/flowback well until entire load is recovered (± 420 bbls). COOH w/tubing and packer.

8. RIH w/Baker Loc-Set packer on 2-7/8" J-55 IPC tubing. Run packer to ± 4260'.

9. Load csg-tbg annulus w/134 bbls 10 ppg brine containing 1.5% (1.5 drums) Unichem TH-370. Set packer at ± 4260'. Apply 500 psi to annulus and hold and record on chart for 30 minutes.

10. RD MO DDU. Return well to water injection for 2-4 weeks. The desired rate is 1065 BWPD.

11. Run an injection profile log. Switch well to CO_2 injection.

regpro/jcock/132.1