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## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-'83

API No. 30-025-26652

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil &amp; Gas Lease No.

A-1320

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL  
WELL ☒GAS  
WELL ☐

OTHER-

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook, Odessa, Texas 79762

Location of Well

UNIT LETTER I, 2600 FEET FROM THE South LINE AND 200 FEET FROMTHE East LINE, SECTION 32 TOWNSHIP 17-S RANGE 35E N.M.P.M.

7. Unit Agreement Name

East Vacuum Gb/SA Unit

8. Farm or Lease Name

East Vacuum Gb/SA Unit,  
Tract 3202

9. Well No.

011

10. Field and Pool, or Wildcat

Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)

3962' RKB, 3944' GL, 18' RKB-GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-6-81: Ralph Johnson pld rods, pump &amp; 2-7/8" tbg. Started testing in hole w/7" pkr and RBP.

10-7-81: Ran 2-7/8" tbg, pkr &amp; BP to 4452'. Western spotted 1200 gals of NeFe HCl w/scale inhibitor &amp; LST agent across perfs from 4354'-4452'. Set RBP @ 4460', pkr @ 4410', Pmpd 31 BA, perfs communicated. Moved pkr to 4375', pmpd 30 BA, communicated, moved pkr to 4345', pmpd 187 BA w/75 ball sealers in every 1/2 bbl after catching fluid. Flushed w/30 BFW overflushed in every 1/2 bbl after catching fluid. Flushed w/30 BFW, overflushed w/50 BFW, AIR 5 BPM, MP 2000#, min press 400#, Average press 1850#, ISDP 1000#. RU to swab. Swbd 3 hrs, 8.4 BO, 46 BLW &amp; AW.

10-8 thru 11-81: Pulled tbg, pkr &amp; BP. Ran 147 jts of 2-7/8" tbg, anchor set @ 4325', tbg @ 4448'. Ran 2-1/2" x 1-1/2" x 16' pmp on 93-3/4" rods &amp; 48, 7/8" rods and set @ 4324'. Hung on prod. RD Ralph Johnson Unit, pmpd 17 hrs--no test. Pmpd 24 hrs--no test. Pmpd 24 hrs, 3 BO, 48 BW, GOR: 4000.

10-12-81: Pmpd 24 hrs on potential test, 1 BO, 49 BW, GOR: 1900' from 7" csg perfs 4354'-4452'. Returned to production.

BOP Equip: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Senior Engineering Specialist DATE 10-14-81

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 19 1981