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-22,23-81: Pmpd 48 hrs, 11 B0, 7 BW24-81: Pmpd 24 hrs, 8 B0, 2 BW, GOR: 125, csg perfs 4354'-4452', FL 4450'25-81: Pmpd 24 hrs, 8 B0, 6 BW, GOR: 125, perfs 4354'-4452'. Returned to production. OP Equip. Series 900, 3,000# w/1 set pipe rams and 1 set blind rams, manually operated. Interpretation above is true and complete to the best of my knowledge and belief. W. J. Mueller Sr. Engineering Specialist Out 8-27-81	3-20,21-81: Pmpd 48 hrs. no gauge.	
Pmpd 24 hrs, 8 BO, 2 BW, GOR: 125, csg perfs 4354'-4452', FL 4450'. Pmpd 24 hrs, 8 BO, 6 BW, GOR: 125, perfs 4354'-4452'. Returned to production. Pmpd 24 hrs, 8 BO, 6 BW, GOR: 125, perfs 4354'-4452'. Returned to production. Pmpd 24 hrs, 8 BO, 6 BW, GOR: 125, perfs 4354'-4452'. Returned to production. Pmpd 24 hrs, 8 BO, 6 BW, GOR: 125, perfs 4354'-4452'. Returned to production. Pmpd 24 hrs, 8 BO, 6 BW, GOR: 125, perfs 4354'-4452'. Returned to production. Pmpd 24 hrs, 8 BO, 6 BW, GOR: 125, perfs 4354'-4452'. Returned to production. Pmpd 24 hrs, 8 BO, 6 BW, GOR: 125, perfs 4354'-4452'. Returned to production. Pmpd 24 hrs, 8 BO, 6 BW, GOR: 125, perfs 4354'-4452'. Returned to production. Pmpd 24 hrs, 8 BO, 6 BW, GOR: 125, perfs 4354'-4452'. Returned to production.	3-22.23-81: Pmpd 48 hrs. 11 RO 7 RU	
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OP Equip. Series 900, 3,000# w/1 set pipe rams and 1 set blind rams, manually operated. W. J. Mueller Sr. Engineering Specialist 8-27-81	5-25-81: Pmpd 24 hrs, 8 BO, 6 BW, GOR: 125, perfs 4354'-4452'. R	eturned to production.
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W. J. Mueller Sr. Engineering Specialist 8-27-81	hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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