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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API #30-025-26652

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1320	
7. Unit Agreement Name	
East Vacuum Gb/SA Unit	
8. Farm or Lease Name	
East	
Vac. Gb/SA Unit Tract 3202	
9. Well No.	
011	
10. Field and Pool, or Wildcat	
Vacuum Gb/SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
4001 Penbrook, Odessa, Texas 79762		
Location of Well		
UNIT LETTER	I	2,600 FEET FROM THE South LINE AND 200 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 17-S RANGE 35E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3962' RKB, 3944' GL, 18' RKB-GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-17-81: Ralph Johnson pld rods & tbg. Welex WIH w/CIBP set @ 4550'. Dumped 2 sxs cmt on top of CIBP. TOC @ 4539'. WIH w/2-7/8" tbg, SN @ 4452', tbg anchor @ 4334'. Abandoned perfs 4574-4581'.

8-18-81: Pmpg. Pmpd 18 hrs, no gauge.

8-19-81: Pmpd 24 hrs, 80 BO, no wtr.

8-20,21-81: Pmpd 48 hrs, no gauge.

8-22,23-81: Pmpd 48 hrs, 11 BO, 7 BW.

8-24-81: Pmpd 24 hrs, 8 BO, 2 BW, GOR: 125, csg perfs 4354'-4452', FL 4450'.

8-25-81: Pmpd 24 hrs, 8 BO, 6 BW, GOR: 125, perfs 4354'-4452'. Returned to production.

BOP Equip. Series 900, 3,000# w/1 set pipe rams and 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed By W. J. Mueller Title Sr. Engineering Specialist DATE 8-27-81

APPROVED BY [Signature] DATE 8-27-81

CONDITIONS OF APPROVAL, IF ANY:

AUG 21 1981