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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26652

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-1320	

1a. TYPE OF WELL		7. Unit Agreement Name East Vacuum Gb/SA Unit	
b. TYPE OF COMPLETION		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3202	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			
2. Name of Operator		9. Well No.	
Phillips Petroleum Company		011	

3. Address of Operator		10. Field and Pool, or Wildcat	
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		Vacuum Gb/SA	

4. Location of Well		12. County	
UNIT LETTER I LOCATED 2,600 FEET FROM THE South LINE AND 200 FEET FROM		Lea	
THE East LINE OF SEC. 32 TWP. 17-S RGE. 35-E NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-17-80	3-4-80	7-9-80	3944' GR, 3962' RKB	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4800'	4755'	NA	yes		

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
Grayburg San Andres Top 4023', Bottom 4800'		no

26. Type Electric and Other Logs Run	27. Was Well Cored
Schlumberger DLL, GR, Sonic, Cal.	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K-55	359'	12-1/4"	(400 sx Cl"H" w/2% Cacl & 1/4#/sx Flocele circ 25 sxs to surface).	
7"	23# K-55	4788'	8-3/4"	(1050 sxs TLW w/10% DD, 12# salt, 1/4#/sx Flocele, 3#/sx Gilsonite, Tail in w/400 sxs Cl"H" w/5#sx salt. Circ 120 sxs to surface).	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4597'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
perf'd 7" csg. . 4354-4359' 4436-4452'		DEPTH INTERVAL	
4363-4370' 4574-4581'		AMOUNT AND KIND MATERIAL USED	
4384-4386'		4354-4581' 11,200 gals 15% NEHCL acid	
4391-4396' 59'-59 shots		4574-4581' 350 gals 15% NEHCL acid	
4416-4433'		4436-4452 800 gals 15% NEHCL acid	
		4416-4433 850 gals 15% NEHCL acid	

33. PRODUCTION 4384-4396-350 gals 15% NEHCL acid/4354-4359-	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
7-11-80	Insert 2" x 1-1/2" x 20' pmp at 4331'
Well Status (Prod. or Shut-in) 600 g producing 15% NEHCL.	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-15-80	24 hrs			2	10	326	5,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						35.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
sold	E. T. Millhollen

35. List of Attachments
Schlumberger to furnish logs direct.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	W. J. Mueller	TITLE Senior Engineering Spec. DATE 10-24-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Chinle (Redbeds)	220'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Rustler	1497'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salado	1676'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
B. Salt	2819'	T. Miss	T. Cliff House	T. Leadville
T. Yates		T. Devonian	T. Menefee	T. Madison
T. 7 Rivers		T. Silurian	T. Point Lookout	T. Elbert
T. Queen	3661'	T. Montoya	T. Mancos	T. McCracken
T. Grayburg	4023'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. San Andres	4338'	T. McKee	Base Greenhorn	T. Granite
T. Glorieta		T. Ellenburger	T. Dakota	T.
T. Paddock		T. Gr. Wash	T. Morrison	T.
T. Blinbry		T. Granite	T. Todilto	T.
T. Tubb		T. Delaware Sand	T. Entrada	T.
T. Drinkard		T. Bone Springs	T. Wingate	T.
T. Abo		T.	T. Chinle	T.
T. Wolfcamp		T.	T. Permian	T.
T. Penn.		T.	T. Penn. "A"	T.
T. Cisco (Bough C)		T.		

OIL OR GAS SANDS OR ZONES

No. 1, fromto..... No. 4, from.....to.....
 No. 2, fromto..... No. 5, from.....to.....
 No. 3, fromto..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.
 No. 2, fromto.....feet.
 No. 3, fromto.....feet.
 No. 4, fromto.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	359	359	Redbud				
359	1363	1004	Salt/anh				
1363	2740	1377	Anhy/Salt				
2740	3464	724	Shale/Anhy				
3464	3634	170	Dolo/Shale				
3634	3856	222	Anhy/Sand				
3856	4220	364	Dolo/Sand				
4220	4420	200	lime				
4420	4650	230	dolo				
4650	4765	115	lime				
4765	4800	35	lime/dolo				
	TD						

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OIL CONSERVATION DIV.