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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

API No. 30-025-26652

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner n/a

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Gb/SA Unit, Tr 3202	Well No. 011	Pool Name, including Formation Vacuum Gb/SA	Kind of Lease State, Federal or Fee	Lease No. A-1320
Location				
Unit Letter I ; 2600 Feet From The South Line and 200 Feet From The East				
Line of Section 32 Township 17-S Range 35-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Texas-New Mexico Pipeline	P. O. Box 2528, Hobbs, NM 88240			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Company GPM Gas Corporation	4001 Penbrook Street, Odessa, Texas 79762			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 32	Twp. 17-S	Rge. 35-E
	Is gas actually connected?		When	
	yes		10-15-80	

If this production is commingled with that from any other lease or pool, give commingling order number: n/a

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 2-17-80	Date Compl. Ready to Prod. 7-9-80		Total Depth 4800'		P.B.T.D. 4755'			
Elevations (DF, RKB, RT, GR, etc., 3944' GR, 3962' RKB	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 4023'		Tubing Depth 4597'			
Perforations 4354'-4581'					Depth Casing Shoe 4800'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12-1/4"	9-5/8"		359' (400 sxs C1"H" w/2% Cacl & 1/4#/sx Flocele circ 25 sxs to surface.)					
8-3/4"	7"		4788' (1050 sxs TLW w/10% DN, 12# sxs salt, 1/4#/sx Flocele, 3#/sx Gilsontite, Tail in w/400 sx C1"H" w/5#/sx salt. Circ 120 sx to surface.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

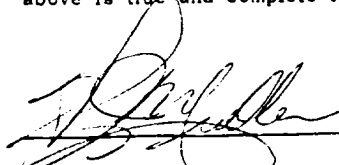
Date First New Oil Run To Tanks 7-11-80	Date of Test 10-15-80	Producing Method (Flow, pump, gas lift, etc.) Insert 2"x 1-1/2" x 20' pmp at 4331'	
Length of Test 24 hrs	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test	Oil-Bbls. 2	Water-Bbls. 326	Gas-MCF 10

GAS WELL


Actual Prod. Test-MCF/D -----	Length of Test -----	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pitot, back pr.) -----	Tubing Pressure (Shut-in) -----	Casing Pressure (Shut-in) -----	Choke Size -----

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
W. J. Mueller  
(Signature)  
Senior Engineering Specialist  
(Title)  
October 27, 1980  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY   
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.