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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

1	FILE		AND	Effective 1-1-	65
}	U.S.G.S.	AUTHORIZATION TO TRAN		ATURAL GAS	
ŀ	LAND OFFICE	ACTIONIZATION TO TIME			
1	OIL				
	TRANSPORTER GAS				
ļ	OPERATOR	1DT N 20 005 00	650		
}	PRORATION OFFICE	API No. 30-025-26	652		
1.	erator				
	Phillips Petroleum Company				
	dress				
	Room 401, 4001 Penbrook Street, Odessa, Texas 79762				
	Reason(s) for filing (Check proper box)	indicox bereet, odessa, i	Other (Please	explain)	
		Change in Transporter of:	0,		
		Oil Dry Gas			
	Recompletion		- -		
	Change in Ownership	Casinghead Gas Condens			
	If change of ownership give name	7/2			
	and address of previous owner	n/a			
11.	DESCRIPTION OF WELL AND L	EASE		Kind of Lease	Lease No.
	Lease Name East Vacuum	Well No. Pool Name, Including Fo.	rmation	State, Federal-or Fee	A-1320
	Gb/SA Unit, Tr 3202	011 Vacuum Gb/SA		State,	A-1320
	Location		200	₽ .	
		Feet From The South Line	and	_ Feet From TheEast	
				-	
	Line of Section 32	mship 17-S Range	35-Е , _{имрм} ,	Lea	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s		
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil A or Condensate Address (Give address to which approved copy of this form is to be see				
	P. O. Box 2528, Hobbs, NM 88240				
	Texas-New Mexico Pipeline Name of Authorized Transporter of Casinghead Gas X Effective: February 1, 1992				
	Phillips Petroleum Co	ompany GPM Gas Corporation		Street, Odessa, Texas	79762
		Unit Sec. Twp. Ege.	Is gas actually connecte		
	If well produces oil or liquids, give location of tanks.	J 32 17-S 35-E	yes	10-15-80	
	<u></u>				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order	number: n/a	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same F	es'v. Diff. Res'v.
	Designate Type of Completio	on = (X)	X	1 1	i
		Date Compl. Beady to Prod.		P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 4755'	
	Date Spudded 2-17-80	7-9-80	Total Depth 4800		
	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc.,	7-9-80 Name of Producing Formation	Total Depth	4755'	
	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc.,) 3944 GR, 3962 RKB	7-9-80	Total Depth 4800 Top Oil/Gas Pay	4755 Tubing Depth	
	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc., 3944 GR, 3962 RKB Perforations	7-9-80 Name of Producing Formation	Total Depth 4800 Top Oil/Gas Pay	4755 * Tubing Depth 4597 *	
	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc.,) 3944 GR, 3962 RKB	7-9-80 Name of Producing Formation Grayburg/San Andres	Total Depth 4800 Top Oil/Gas Pay 4023 Top Oil/Gas Pay	Tubing Depth 4597 Depth Casing Shoe 4800	
	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc.) 3944 GR, 3962 RKB Perforations 4354 -4581	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND	Total Depth 4800 Top Oil/Gas Pay 4023 Top Oil/Gas Pay	Tubing Depth 4597 Depth Casing Shoe 4800	FMFNT
	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc.) 3944 GR, 3962 RKB Perforations 4354 -4581 HOLE SIZE	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE	Total Depth 4800 Total Depth 4800 Total Pay 4023	Tubing Depth 4597 ' Depth Casing Shoe 4800 ' D ET SACKS C	
	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc.) 3944 GR, 3962 RKB Perforations 4354 -4581	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND	Total Depth 4800 Total Depth 4800 Total Pay 4023	4755' Tubing Depth 4597' Depth Casing Shoe 4800' D T SACKS C C1"H" w/2% Cacl & 1/4	
	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc., 3944' GR, 3962' RKB Perforations 4354'-4581' HOLE SIZE 12-1/4"	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8"	Total Depth 4800' Top Oil/Gas Pay 4023' CEMENTING RECOR DEPTH SI 359' (400 sxs circ 25 sxs t	Tubing Depth 4597' Depth Casing Shoe 4800' DET SACKS C C1"H" w/2% Cacl & 1/4 Co surface.)	4#/sx Flocel
	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc., 3944 ' GR, 3962 ' RKB Perforations 4354 '-4581 ' HOLE SIZE 12-1/4"	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4788	Total Depth 4800' Top Oil/Gas Pay 4023' CEMENTING RECOR DEPTH SI 359' (400 sxs circ 25 sxs t	4755' Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C S C1"H" w/2% Cacl & 1/4 To surface.) W w/10% DD, 12# sxs sa	4#/sx Flocel lt. 1/4#/sx
	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc.) 3944' GR, 3962' RKB Perforations 4354'-4581' HOLE SIZE 12-1/4" 8-3/4" Flocale 3#/sy Gil	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788	Total Depth 4800' Top Oil/Gas Pay 4023' CEMENTING RECOR DEPTH SI 359' (400 sxs circ 25 sxs t 1' (1050 sxs TLV	4755' Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C S C1"H" w/2% Cacl & 1/4 To surface.) W w/10% DD, 12# sxs sa salt. Circ 120 sx to	4#/sx Flocel 1t. 1/4#/sx surface.
v	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc.) 3944' GR, 3962' RKB Perforations 4354'-4581' HOLE SIZE 12-1/4" 8-3/4" Flocele, 3#/sx Gil TEST DATA AND REQUEST FO	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788 sonite, Tail in w/400 sy OR ALLOWABLE ²⁻⁷ / ₇ / ₈₈ ; must be a	Total Depth 4800' Top Oil/Gas Pay 4023' CEMENTING RECOR DEPTH SI 359' (400 sxs circ 25 sxs from 1050 sxs TLM C1"H" w/5#/sx fter recovery of total 455	Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C CI"H" w/2% Cacl & 1/2 TO surface.) W w/10% DD, 12# sxs sa salt. Circ 120 sx to	4#/sx Flocel 1t. 1/4#/sx surface.
v	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc.) 3944 ' GR, 3962 ' RKB Perforations 4354 '-4581 HOLE SIZE 12-1/4" 8-3/4" Flocele, 3#/sx Gil . TEST DATA AND REQUEST FOOLL WELL	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788 sonite, Tail in w/400 so OR ALLOWABLE ^{2-7/8} ! must be a able for this de	Total Depth 4800' Top Oil/Gas Pay 4023' CEMENTING RECOR DEPTH SI 359' (400 sxs circ 25 sxs t 1' (1050 sxs TLV	Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C CO''H'' w/2% Cacl & 1/2 To surface.) W w/10% DD, 12# sxs sa salt. Circ 120 sx to	4#/sx Flocel 1t. 1/4#/sx surface.
v	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc.) 3944 GR, 3962 RKB Perforations 4354'-4581 HOLE SIZE 12-1/4" 8-3/4" Flocele, 3#/sx Gil TEST DATA AND REQUEST FOOLL WELL Date First New Oil Bun To Tanks	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788 sonite, Tail in w/400 so OR ALLOWABLE ²⁻⁷ /7-81 must be a able for this de	Total Depth 4800 Top Oil/Gas Pay 4023 Top Oil/Gas Pay 4023 Top Oil/Gas Pay 4023 Top Oil/Gas Pay 4023 Top Oil/Gas Pay 50 CEMENTING RECOR 51 DEPTH SI 52 C1 C1 Top Oil/Gas Significant Sign	Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C S C1"H" w/2% Cacl & 1/2 To surface.) W w/10% DD, 12# sxs sa salt. Circ 120 sx to The control of load oil and must be equal to a surface, and the control of load oil and must be equal to a surface, and the control of load oil and must be equal to a surface, and the control of load oil and must be equal to a surface, and the control of load oil and must be equal to a surface.	4#/sx Flocel 1t. 1/4#/sx surface. or exceed top allow-
v	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc., 3944 GR, 3962 RKB Perforations 4354 -4581 HOLE SIZE 12-1/4" 8-3/4" Flocele, 3#/sx Gil TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-11-80	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788 sonite, Tail in w/400 sx OR ALLOWABLE ²⁻⁷ /Test must be a able for this de Date of Test 10-15-80	Total Depth 4800 Top Oil/Gas Pay 4023 Top Oil/Gas Pay 4023 Top Oil/Gas Pay 4023 Top Oil/Gas Pay 4023 Top Oil/Gas Pay 50 CEMENTING RECOR 51 DEPTH SI 52 C1 C1 Top Oil/Gas Significant Sign	Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C CO''H'' w/2% Cacl & 1/2 To surface.) W w/10% DD, 12# sxs sa salt. Circ 120 sx to	4#/sx Flocel 1t. 1/4#/sx surface. or exceed top allow-
v	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc., 3944 GR, 3962 RKB Perforations 4354 -4581 HOLE SIZE 12-1/4" 8-3/4" Flocele, 3#/sx Gil TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-11-80 Length of Test	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788 sonite, Tail in w/400 so OR ALLOWABLE ²⁻⁷ /7-81 must be a able for this de	Total Depth 4800' Top Oil/Gas Pay 4023' CEMENTING RECOR DEPTH SI 359' (400 sxs circ 25 sxs t 1' (1050 sxs TLV C1"H" w/5#/sx fter recovery of total 45% pth or be for full 24 hours Producing Method (Flot	Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C S C1"H" w/2% Cacl & 1/2 To surface.) W w/10% DD, 12# sxs sa salt. Circ 120 sx to Date of load oil and must be equal to a out, pump, gas lift, etc.) -1/2" x 20' pmp at 433	4#/sx Flocel 1t. 1/4#/sx surface. or exceed top allow-
v	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc.) 3944 GR, 3962 RKB Perforations 4354'-4581 HOLE SIZE 12-1/4" 8-3/4" Flocele, 3#/sx Gil TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 7-11-80 Length of Test 24 hrs	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788 Sonite, Tail in w/400 so OR ALLOWABLE 7781 must be a able for this de Date of Test 10-15-80 Tubing Pressure	Total Depth 4800' Top Oil/Gas Pay 4023' CEMENTING RECOR DEPTH SI 359' (400 sxs circ 25 sxs t 1' (1050 sxs TLV C1"H" w/5#/sx fter recovery of total 45% pth or be for full 24 hours Producing Method (Flot	Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C S C1"H" w/2% Cacl & 1/2 To surface.) W w/10% DD, 12# sxs sa salt. Circ 120 sx to Date of load oil and must be equal to a out, pump, gas lift, etc.) -1/2" x 20' pmp at 433	4#/sx Flocel 1t. 1/4#/sx surface. or exceed top allow-
v	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc., 3944 GR, 3962 RKB Perforations 4354 -4581 HOLE SIZE 12-1/4" 8-3/4" Flocele, 3#/sx Gil TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-11-80 Length of Test	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788 sonite, Tail in w/400 sx OR ALLOWABLE ²⁻⁷ /Test must be a able for this de Date of Test 10-15-80	Total Depth 4800' Top Oil/Gas Pay 4023' CEMENTING RECOR DEPTH SI 359' (400 sxs circ 25 sxs f ' (1050 sxs TLV C1"H" w/5#/sx fter recovery of total 45% pth or be for full 24 hours Producing Method (Flore Insert 2"x 1- Casing Pressure Water-Bbls.	Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C S C1"H" w/2% Cacl & 1/2 To surface.) W w/10% DD, 12# sxs sa salt. Circ 120 sx to come of load oil and must be equal to a company, pump, gas lift, etc.) -1/2" x 20' pmp at 433 Choke Size Gas-MCF	4#/sx Flocel 1t. 1/4#/sx surface. or exceed top allow-
v	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc.) 3944 GR, 3962 RKB Perforations 4354'-4581 HOLE SIZE 12-1/4" 8-3/4" Flocele, 3#/sx Gil TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 7-11-80 Length of Test 24 hrs	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788 sonite, Tail in w/400 so OR ALLOWABLE ²⁻⁷ /78t must be a able for this de Date of Test 10-15-80 Tubing Pressure Oil-Bbis.	Total Depth 4800' Top Oil/Gas Pay 4023' CEMENTING RECOR DEPTH SI 359' (400 sxs circ 25 sxs f 1050 sxs TLV C1"H" w/5#/sx fter recovery of total 45% pth or be for full 24 hours Producing Method (Flot Insert 2"x 1- Casing Pressure	Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C S C1"H" w/2% Cacl & 1/4 To surface.) W/10% DD, 12# sxs sa salt. Circ 120 sx to 20 of load oil and must be equal to a silver, pump, gas lift, etc.) -1/2" x 20' pmp at 433 Choke Size	4#/sx Flocel 1t. 1/4#/sx surface. or exceed top allow-
v	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc., 3944' GR, 3962' RKB Perforations 4354'-4581' HOLE SIZE 12-1/4" 8-3/4" Flocele, 3#/sx Gil TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-11-80 Length of Test 24 hrs Actual Prod. During Test	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788 sonite, Tail in w/400 so OR ALLOWABLE ²⁻⁷ /78t must be a able for this de Date of Test 10-15-80 Tubing Pressure Oil-Bbis.	Total Depth 4800' Top Oil/Gas Pay 4023' CEMENTING RECOR DEPTH SI 359' (400 sxs circ 25 sxs f ' (1050 sxs TLV C1"H" w/5#/sx fter recovery of total 45% pth or be for full 24 hours Producing Method (Floring Producing Pressure Water-Bbls.	Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C S C1"H" w/2% Cacl & 1/2 To surface.) W w/10% DD, 12# sxs sa salt. Circ 120 sx to come of load oil and must be equal to a company, pump, gas lift, etc.) -1/2" x 20' pmp at 433 Choke Size Gas-MCF	4#/sx Flocel 1t. 1/4#/sx surface. or exceed top allow-
v	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc., 3944' GR, 3962' RKB Perforations 4354'-4581' HOLE SIZE 12-1/4" 8-3/4" Flocele, 3#/sx Gil TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-11-80 Length of Test 24 hrs Actual Prod. During Test	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788 Sonite, Tail in w/400 sx OR ALLOWABLE ^{2-7/8!} must be a able for this de Date of Test 10-15-80 Tubing Pressure Oil-Bbls. 2	Total Depth 4800' Top Oil/Gas Pay 4023' CEMENTING RECOR DEPTH SI 359' (400 sxs circ 25 sxs f ' (1050 sxs TLV C1"H" w/5#/sx fter recovery of total 45% pth or be for full 24 hours Producing Method (Floring Producing Pressure Water-Bbls.	Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C SCI"H" W/2% Cacl & 1/2 To surface.) W W/10% DD, 12# sxs sa salt. Circ 120 sx to 23'of load oil and must be equal to a by, pump, gas lift, etc.) -1/2" x 20' pmp at 433 Choke Size Gas-MCF	4#/sx Flocel 1t. 1/4#/sx surface. or exceed top allow-
v	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc., 3944' GR, 3962' RKB Perforations 4354'-4581' HOLE SIZE 12-1/4" 8-3/4" Flocele, 3#/sx Gil TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-11-80 Length of Test 24 hrs Actual Prod. During Test	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788 sonite, Tail in w/400 so OR ALLOWABLE ²⁻⁷ /78t must be a able for this de Date of Test 10-15-80 Tubing Pressure Oil-Bbis.	Total Depth 4800 ' Top Oil/Gas Pay 4023 ' CEMENTING RECOR DEPTH SI 359 ' (400 sxs circ 25 sxs t ' (1050 sxs TLV C1"H" w/5#/sx fter recovery of total 456 pth or be for full 24 hours Producing Method (Flot Insert 2"x 1- Casing Pressure Water-Bbls. 326	Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C S C1"H" w/2% Cacl & 1/2 To surface.) W w/10% DD, 12# sxs sa salt. Circ 120 sx to Date of load oil and must be equal to a sy w, pump, gas lift, etc.) -1/2" x 20' pmp at 433 Choke Size Gas-MCF 10	4#/sx Flocel 1t. 1/4#/sx surface. or exceed top allow-
v	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc., 3944 GR, 3962 RKB Perforations 4354 -4581 HOLE SIZE 12-1/4" 8-3/4" Flocele, 3#/sx Gil TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-11-80 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788 Sonite, Tail in w/400 so OR ALLOWABLE - 7/8! must be a able for this de Date of Test 10-15-80 Tubing Pressure Oil-Bbls. 2	Total Depth 4800' Top Oil/Gas Pay 4023' CEMENTING RECOR DEPTH SI 359' (400 sxs circ 25 sxs fi' (1050 sxs TLM C1"H" w/5#/sx fter recovery of total 45% pth or be for full 24 hours Producing Method (Flot Insert 2"x 1- Casing Pressure Water-Bbls. 326	Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C SCI"H" w/2% Cacl & 1/4 To surface.) W/10% DD, 12# sxs sa salt. Circ 120 sx to Compared of load oil and must be equal to a site of load oil and must be	4#/sx Flocel 1t. 1/4#/sx surface. or exceed top allow-
v	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc., 3944' GR, 3962' RKB Perforations 4354'-4581' HOLE SIZE 12-1/4" 8-3/4" Flocele, 3#/sx Gil TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks 7-11-80 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788 Sonite, Tail in w/400 sx OR ALLOWABLE ^{2-7/8!} must be a able for this de Date of Test 10-15-80 Tubing Pressure Oil-Bbls. 2	Total Depth 4800 ' Top Oil/Gas Pay 4023 ' CEMENTING RECOR DEPTH SI 359 ' (400 sxs circ 25 sxs t ' (1050 sxs TLM C1"H" w/5#/sx fter recovery of total 458 pth or be for full 24 hour Producing Method (Flot Insert 2"x 1- Casing Pressure Water-Bbls. 326	Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C SCI"H" w/2% Cacl & 1/2 To surface.) W/10% DD, 12# sxs sa salt. Circ 120 sx to Compared of load oil and must be equal to a site of load oil and must be	4#/sx Flocel 1t. 1/4#/sx surface. or exceed top allow-
	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc., 3944' GR, 3962' RKB Perforations 4354'-4581 HOLE SIZE 12-1/4" 8-3/4" Flocele, 3#/sx Gil TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks 7-11-80 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788 Sonite, Tail in w/400 sx OR ALLOWABLE2-7/8! must be a able for this de Date of Test 10-15-80 Tubing Pressure Oil-Bbls. 2	Total Depth 4800' Top Oil/Gas Pay 4023' CEMENTING RECOR DEPTH SI 359' (400 sxs circ 25 sxs i 1050 sxs TLV C1"H" w/5#/sx fter recovery of total 45% pth or be for full 24 hours Producing Method (Flot Insert 2"x 1- Casing Pressure Water-Bbls. 326 Bbls. Condensate/MMC	Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C COUNTY W/2% Cacl & 1/2 CO surface.) W/10% DD, 12# sxs sa salt. Circ 120 sx to construction of load oil and must be equal to construction. The pump, gas lift, etc.) -1/2" x 20' pmp at 433 Choke Size Gas-MCF Gravity of Condens Choke Size Choke Size Choke Size Choke Size Choke Size	4#/sx Flocel 1t. 1/4#/sx surface. or exceed top allow-
	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc., 3944 GR, 3962 RKB Perforations 4354 -4581 HOLE SIZE 12-1/4" 8-3/4" Flocele, 3#/sx Gil TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-11-80 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788 Sonite, Tail in w/400 sx OR ALLOWABLE2-7/8! must be a able for this de Date of Test 10-15-80 Tubing Pressure Oil-Bbls. 2	Total Depth 4800' Top Oil/Gas Pay 4023' CEMENTING RECOR DEPTH SI 359' (400 sxs circ 25 sxs i 1050 sxs TLV C1"H" w/5#/sx fter recovery of total 45% pth or be for full 24 hours Producing Method (Flot Insert 2"x 1- Casing Pressure Water-Bbls. 326 Bbls. Condensate/MMC	Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C SCI"H" w/2% Cacl & 1/2 To surface.) W/10% DD, 12# sxs sa salt. Circ 120 sx to Compared of load oil and must be equal to a site of load oil and must be	4#/sx Flocel 1t. 1/4#/sx surface. or exceed top allow-
	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc., 3944' GR, 3962' RKB Perforations 4354'-4581' HOLE SIZE 12-1/4" 8-3/4" Flocele, 3#/sx Gil TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-11-80 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788 Isonite, Tail in w/400 sx OR ALLOWABLE 7 Test must be a able for this de Date of Test 10-15-80 Tubing Pressure Cil-Bbis. 2 Length of Test Tubing Pressure (Shut-in)	Total Depth 4800' Top Oil/Gas Pay 4023' CEMENTING RECOR DEPTH SI 359' (400 sxs circ 25 sxs fi' (1050 sxs TLM C1"H" w/5#/sx fter recovery of total 45% pth or be for full 24 hours Producing Method (Flot Insert 2"x 1- Casing Pressure Water-Bbls. 326 Bbls. Condensate/MMC Casing Pressure (5hut OIL	Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C COUNTY W/2% Cacl & 1/2 CO surface.) W/10% DD, 12# sxs sa salt. Circ 120 sx to construction of load oil and must be equal to construction. The pump, gas lift, etc.) -1/2" x 20' pmp at 433 Choke Size Gas-MCF Gravity of Condens Choke Size Choke Size Choke Size Choke Size Choke Size	4#/sx Flocel 1t. 1/4#/sx surface. or exceed top allow-
	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc.) 3944 GR, 3962 RKB Perforations 4354'-4581 HOLE SIZE 12-1/4" 8-3/4" Flocele, 3#/sx Gil TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks 7-11-80 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788 Sonite, Tail in w/400 sx OR ALLOWABLE 7/8! must be a able for this de Date of Test 10-15-80 Tubing Pressure Oil-Bbls. 2 Length of Test Tubing Pressure (Shut-in) CCE regulations of the Oil Conservation	Total Depth 4800 ' Top Oil/Gas Pay 4023 ' CEMENTING RECOR DEPTH SI 359 ' (400 sxs circ 25 sxs fi ' (1050 sxs TLV C1"H" w/5#/sx fter recovery of total 458 pth or be for full 24 hour Producing Method (Flot Insert 2"x 1- Casing Pressure Water-Bbls. 326 Bbls. Condensate/MMC Casing Pressure (Shut	Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C COUNTY W/2% Cacl & 1/2 CO surface.) W/10% DD, 12# sxs sa salt. Circ 120 sx to construction of load oil and must be equal to construction. The pump, gas lift, etc.) -1/2" x 20' pmp at 433 Choke Size Gas-MCF Gravity of Condens Choke Size Choke Size Choke Size Choke Size Choke Size	4#/sx Flocel 1t. 1/4#/sx surface. or exceed top allow-
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	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc., 3944' GR, 3962' RKB Perforations 4354'-4581 HOLE SIZE 12-1/4" 8-3/4" Flocele, 3#/sx Gil TEST DATA AND REQUEST FOOLL WELL Date First New Cil Run To Tanks 7-11-80 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788 Sonite, Tail in w/400 so OR ALLOWABLE 7 8 must be a able for this de Date of Test 10-15-80 Tubing Pressure Oil-Bbls. 2 Length of Test Tubing Pressure (Shut-in) CCE regulations of the Oil Conservation with and that the information given	Total Depth 4800 ' Top Oil/Gas Pay 4023 ' CEMENTING RECOR DEPTH SI 359 ' (400 sxs circ 25 sxs fi ' (1050 sxs TLV C1"H" w/5#/sx fter recovery of total 458 pth or be for full 24 hour Producing Method (Flot Insert 2"x 1- Casing Pressure Water-Bbls. 326 Bbls. Condensate/MMC Casing Pressure (Shut	Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C COUNTY W/2% Cacl & 1/2 CO surface.) W/10% DD, 12# sxs sa salt. Circ 120 sx to construction of load oil and must be equal to construction. The pump, gas lift, etc.) -1/2" x 20' pmp at 433 Choke Size Gas-MCF Gravity of Condens Choke Size Choke Size Choke Size Choke Size Choke Size	4#/sx Flocel 1t. 1/4#/sx surface. or exceed top allow-
	Date Spudded 2-17-80 Elevations (DF, RKB, RT, GR, etc., 3944' GR, 3962' RKB Perforations 4354'-4581 HOLE SIZE 12-1/4" 8-3/4" Flocele, 3#/sx Gil TEST DATA AND REQUEST FOOLL WELL Date First New Cil Run To Tanks 7-11-80 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	7-9-80 Name of Producing Formation Grayburg/San Andres TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4788 Sonite, Tail in w/400 so OR ALLOWABLE 7 8 must be a able for this de Date of Test 10-15-80 Tubing Pressure Oil-Bbls. 2 Length of Test Tubing Pressure (Shut-in) CCE regulations of the Oil Conservation with and that the information given	Total Depth 4800' Top Oil/Gas Pay 4023' CEMENTING RECOR DEPTH SI 359' (400 sxs circ 25 sxs fi 1050 sxs TLV C1"H" w/5#/sx fter recovery of total 45% pth or be for full 24 hour Producing Method (Flot Insert 2"x 1- Casing Pressure Water-Bbls. 326 Bbls. Condensate/MMC Casing Pressure (Shut) OIL APPROVED TITLE	Tubing Depth 4597' Depth Casing Shoe 4800' ET SACKS C SC1"H" w/2% Cacl & 1/2 To surface.) W/10% DD, 12# sxs sa salt. Circ 120 sx to Date of load oil and must be equal to a sy w, pump, gas lift, etc.) -1/2" x 20' pmp at 433 Choke Size Gas-MCF Gravity of Condens CONSERVATION COMMISS	4#/sx Flocel 1t. 1/4#/sx surface. or exceed top allow-
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(Title)

(Date)

October 27, 1980

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.