

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ALTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes O14
C-102 and C-103
Effective 1-1-65

API NO. 30-025-26652

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name East Vacuum GB/SA Unit
Name of Operator Phillips Petroleum Company		8. Farm or Lease No. East Vacuum Gb/SA Unit, Tract 3202
Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762		9. Well No. 011
Location of Well UNIT LETTER <u>I</u> <u>2600</u> FEET FROM THE <u>South</u> LINE AND <u>200</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum GB/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3944' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <u>total depth</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-17-80 - MI Cactus Drlg. Spud in w/12 1/4" bit. Ran 9 jts 9 5/8" 36# K-55 csg. set @ 359'. Cmt. w/400 sxs Class "H" w/2% Cacl & 1/4#/sx Flocele Circ. 25 sxs to surface. WOC 18+ hrs.

3-4-80 - Reached 4800' TD. Ran 119 jts 7" 23# K-55 ST&C csg. set @ 4788. Cmt w/1050 sxs TLW w/10% DD, 12# salt, 1/4# sx Flocele, 3#/sx Gilsonite. Tail in w/400 sxs CL. "H" w/5# sx salt. Circ 120 sxs to surface - Released rig 3-8-80. Prep to Perf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed By W.J. Mueller TITLE Senior Engineering Specialist DATE March 14, 1980

APPROVED BY Jerry Sutton TITLE Dist. L. Supt. DATE MAR 14 1980