

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-26653
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 3202
8. Well No. 014
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

4. Well Location

Unit Letter P : 200 feet from the SOUTH line and 200 feet from the EAST line
Section 32 Township 17S Range 35E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3952.7' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CO CK F/SCALE ACIDIZE RET T/PROD ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/25/01 COOH W/RODS/TBG ND WH NU BOP COOH W/TBG POUR 40 SX SAND DWN CSG
01/26/01 GIH W/SANDLINE BLR TAG SAND 4580' COOH W/BLR GIH W/7" CSG SCRPR T/4420' COOH 1/2 WAY
01/27/01 CREW OFF
01/28/01 CREW OFF
01/29/01 KILL GIH W/7" RTTS TSTNG TBG T/6000 PSI SET PKR 4350' NU GARDIAN FRAC HD TST CSG T/500 PSI
LEFT PRESS ON CSG.
01/30/01 RU HES PMP 9000 GAL 15% HCL FINES RECOVERY ACID & 716,000'3 OF N2 ISP 2340 PSI OPEN UP T/FRAC
TK FLOW BK 141 TOT BBL.
01/31/01 SWAB BK 45 BBL FL 2000' F/SURF REL RTTS COOH GIH W/HYDROSTIC BLR CO SAND F/4616-4750' 1/2 WAY.
02/01/01 KILL COOH W/HYDROSTIC BLR GIH W/HYDROSTIC BLR CO SAND F/4710-4750' COOH W/BLR GIH W/PROD TBG
TAG SAND 50' HI COOH W/PROD TBG GIH W/HYDROSTATIC BLR.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE REG. PRORATION SPECIALIST DATE 3/5/01

Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

Conditions of approval, if any: [Signature]

EVAC #3202-014

CONTINUED

02/02/01 GIH W/BLR CO 60' SAND PU ABOVE PERFS WAIT 30 MIN GO BK DWN CO 30' SAND PU WAIT 30 MIN GO DWN NO
SAND COOH GIH W/BLR CO 15' SAND PU ABOVE PERFS.
02/03/01 TAG PBTB NO SAND COOH W/BLR GIH W/PROD TBG ND BOP NU WH GIH W/PM & RODS HANG ON RD MO DDU WELL
PMPG - TEMP DROP F/REPORT
02/27/01 PMPG, REC: 2/24/01 36 BO 274 BW 288 MCF GAS 73% CO2
2/26/01 34 BO 259 BW 278 MCF GAS 74% CO2
2/27/01 40 BO 246 BW 270 MCF GAS 75% CO2
FL SHOWS 258' GASFREE FL ABOVE PMP, PMPG W/LUFKIN 456 PU W/144" STRK @ 8 SPM 2-1/2 X 2 X 20 INSERT PMP
SET @ 4664' TBG SET @ 4707' 7" X 2-7/8" ANCHOR SET @ 4388' TP 150 PSI CP 65 PSI OIL GRAV 39
COMPLETE DROP F/REPORT