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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26653

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-1320	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name East	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name East	
2. Name of Operator		Phillips Petroleum Company		9. Well No. 3202	
3. Address of Operator		Room 401, 4001 Penbrook Street, Odessa, Texas, 79762		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER P LOCATED 200 FEET FROM THE South LINE AND 200 FEET FROM THE East LINE OF SEC. 32 TWP. 17-S RGE. 35-E NMPM		12. County Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
2-26-80	3-10-80	4-21-80	3952.7 GR 3965' RKB	---	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4800'	4758'	No	Rotary	Rotary	---
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
Grayburg/San Andres; Top: 4103' Bottom: 4800'					No
26. Type Electric and Other Logs Run					27. Was Well Cored
Schlumberger Dual Lat. Sonic					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K-55	354'	12-1/4"	(400 sxs C1 "H" 2% CaCl ₂ + 1/4#/sx celloflake. Circ. 100 sxs to surface)	
7"	23# K-55	4800'	8-3/4"	(900 sxs TLW, w/10% DD, 12# salt, 3# Gilsonite, 1/4#/sx Flocele Tail w/400 sxs C1. "H" w/5# Slit. Circ.	
29. LINER RECORD 190 sxs to surface.)			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8"	4654'
31. Perforation Record (Interval, size and number) Perfd. 7" Csg.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4421-4429'	4554-4558'	4617-4620'	DEPTH INTERVAL		
4431-4439'	4590-4598'	4622-4632'	AMOUNT AND KIND MATERIAL USED		
4461-4469'	4600-4604'	4636-4639'	4421-4652' 1500 Gals. 15% HCL, 25000 Gals. (15% NE HCL w/scale inhibitor w/ball sealers (in 5 stages)		
4475-4478'	4606-4609	4641-4652'			
4525-4534'					
4536-4552'					
33. 98 Feet 98 Shots					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
11-23-80		Insert Pump 2-1/2" x 1-1/2" x 60'			Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
2-4-81	24	---	---	305	277
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
---	---	---	---	---	---
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					Don Thorpe
35. List of Attachments					
Schlumberger will furnish logs direct.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		W.J. Mueller		TITLE Senior Engineering Specialist	
				DATE 2-18-81	

:ehg

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Rustler 1535'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2879'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3752'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4103'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4417'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1367	1367	Redbed				
1367	2039	679	Anhy./Salt				
2039	3497	1458	Anhy./Shale				
3497	3662	165	Anhy./Dolo.				
3662	4088	424	Anhy./Shale				
4088	4424	336	Dolo.				
4424	4645	221	Dolo./Sand				
4645	4800	145	Dolo.				
	T.D.						

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