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HO. OF COPIES RECE	IVED		
DISTRIBUTIO	DISTRIBUTION		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
I RANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

Form C-104
Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

	511.5		AND	
-	FILE		SPORT OIL AND NATURAL GA	s
L	U.S.G.S.	AUTHURIZATION TO TRAN	SI OK I OIL AIRD HATOKAL GA	-
-	LAND OFFICE			
	THANSPORTER OIL			
	GAS			
-	OPERATOR	APT No.	30-025-26653	
1.	PRORATION OFFICE	All Ro.	30 023 20033	
	Operator			
-	Phillips Petro	Leum Company		
	Address	Penbrook Street, Odessa	Tevas 79762	
-	Reason(s) for filing (Check proper box)		Other (Please explain)	
	Torker .	Change in Transporter of:		·
		Oil Dry Gas		•
	Recompletion	Casinghead Gas Condens	ate	
į	Change in Ownership			
	If change of ownership give name	No		
	and address of previous owner			
	DESCRIPTION OF WELL AND	FASE		
н.	DESCRIPTION OF WELL AND Lease Name East Vacuum	Well No. Pool Name, Including For		Lease No.
į	Gb/SA Unit, Tract 3202	014 Vacuum Gb/SA	State, Federal	A-1320
	Location	VIT		
) Feet From The south Line	and 200 _ Feet From Th	east
	Unit Letter P : 20	10 Peet From the		
	Line of Section 32 Tox	wnship 17-S Range	35-E , NMPM, Le	ea County
	Line of Section 32			
TT	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	· · · · · · · · · · · · · · · · · · ·
	Name of Authorized Transporter of Oil	or Condensate	Widiess (Othe periods to much abbut	ļ
	Towns-New Mexico Pine	line	P. O. Box 2528, Hobbs, 1	New Mexico, 88240
	Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas	Address (Give address to which approve	Į.
	Phillips Petroleum Cor	npany	4001 Penbrook, Odessa,	
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected? When	11-23-80
	give location of tanks.	J 32 17-S 35-E	Yes	11-23-80
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:]	No
ıv.	. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
		OII Well Gas Well	1,104 11011	Plug Buck Samuel
	Designate Type of Completi		X	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 4800 !	4758'
	2-26-80	4-21-80		Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	4654'
	3952.7 GR 3965 RKB	Vacuum Gb/SA	4103'	Depth Casing Shoe
	Perforations 4421 - 4652	1		4800'
	4421 - 4032		CEMENTING RECORD	
	.	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		CASING & TUBING SIZE		CaCl ₂ +1/4#/sx celloflake
	HOLE SIZE	0.5/011	1 JJ4 (400 3X8 01 H LM	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	HOLE SIZE 12-1/4"	9-5/8"	Circ. 100 sxs to	surface)
	12-1/4"		Circ. 100 sxs to	
		7"	Circ. 100 sxs to 4800'(900 sxs TLW w/10 w/400 sxs Cl "H" w/5# s	7 DD 12# Salt, 3# Gilson te alt.Circ.190 sxs to surface
	12-1/4" 8-3/4"	7" 1/4#/sx Flocele, Tail	Circ. 100 sxs to 4800'(900 sxs TLW w/10 w/400 sxs Cl "H" w/5# s	7 DD 12# Salt, 3# Gilson te alt.Circ.190 sxs to surface
v	12-1/4" 8-3/4" 7. TEST DATA AND REQUEST I	7" 1/4#/sx Flocele, Tail	Circ. 100 sxs to 4800' (900 sxs TLW w/10 w/400 sxs C1 "H" w/5# s fier recovery of total volume of load oil epth or be for full 24 hours)	7 DD 12# Salt, 3# Gilson te alt.Circ.190 sxs to surface and must be equal to or exceed top allow-
v	12-1/4" 8-3/4" 7. TEST DATA AND REQUEST I	7" 1/4#/sx Flocele, Tail	Circ. 100 sxs to 4800' (900 sxs TLW w/10 w/400 sxs Cl "H" w/5# s fier recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	7 DD 12# Salt, 3# Gilson te alt.Circ.190 sxs to surface and must be equal to or exceed top allow- ft, etc.)
v	12-1/4" 8-3/4" 7. TEST DATA AND REQUEST I	7" 1/4#/sx Flocele, Tail FOR ALLOWABLE" (Test must be a able for this de	Circ. 100 sxs to 4800' (900 sxs TIW w/10 w/400 sxs C1 "H" w/5# s fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Insert pump 2-1/2" x 1	7 DD 12# Salt, 3# Gilson te alt.Circ.190 sxs to surface and must be equal to or exceed top allow- (t, etc.) -1/2" x 60'
v	12-1/4" 8-3/4" 7. TEST DATA AND REQUEST I OIL, WELL Date First New Oil Run To Tanks 11-23-80	7" 1/4#/sx Flocele, Tail FOR ALLOWABLE (Test must be a able for this de	Circ. 100 sxs to 4800' (900 sxs TLW w/10 w/400 sxs Cl "H" w/5# s fier recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	7 DD 12# Salt, 3# Gilson te alt.Circ.190 sxs to surface and must be equal to or exceed top allow- ft, etc.)
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v	12-1/4" 8-3/4" 7. TEST DATA AND REQUEST I OIL. WELL Date First New Oil Run To Tanks 11-23-80 Length of Test	7" 1/4#/sx Flocele, Tail FOR ALLOWABLE (Test must be a able for this de 2-4-81	Circ. 100 sxs to 4800' (900 sxs TIW w/10 w/400 sxs C1 "H" w/5# s fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Insert pump 2-1/2" x 1	The normal state of the state o
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v	12-1/4" 8-3/4" 7. TEST DATA AND REQUEST I OIL. WELL Date First New Oil Run To Tanks 11-23-80 Length of Test 24 Hrs. Actual Prod. During Test	7" 1/4#/sx Flocele, Tail FOR ALLOWABLE (Test must be a able for this de 2-4-81 Tubing Pressure Oil-Bbls. 305	Circ. 100 sxs to 4800'(900 sxs TLW w/10 w/400 sxs C1 "H" w/5# s 4654' fier recovery of total volume of load oil puth or be for full 24 hours) Producing Method (Flow, pump, gas li Insert pump 2-1/2" x 1 Casing Pressure Water-Bbls.	DD 12# Salt, 3# Gilson tealt.Circ.190 sxs to surface and must be equal to or exceed top allow- (t. etc.) -1/2" x 60" Choke Size Gas-MCF
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	12-1/4" 8-3/4" 7. TEST DATA AND REQUEST IT OIL, WELL. Date First New Oil Run To Tanks 11-23-80 Length of Test 24 Hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	7" 1/4#/sx Flocele, Tail FOR ALLOWABLE (Test must be a able for this de able for this de 2-4-81 Tubing Pressure Oil-Bbls. 305 Length of Test Tubing Pressure (Shut-in) NCE	Circ. 100 sxs to 4800' (900 sxs TLW w/10 w/400 sxs Cl "H" w/5# s 4654' steriorery of total volume of load oil repth or be for full 24 hours) Producing Method (Flow, pump, gas light Insert pump 2-1/2" x 1 Casing Pressure Water-Bbls. 6 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	DD 12# Salt, 3# Gilson to alt. Circ. 190 sxs to surface and must be equal to or exceed top allow- [t, etc.] -1/2" x 60" Choke Size Gas-MCF 277 Gravity of Condensate Choke Size ATION COMMISSION 19
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	12-1/4" 8-3/4" 7. TEST DATA AND REQUEST IT OIL, WELL. Date First New Oil Run To Tanks 11-23-80 Length of Test 24 Hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	7" 1/4#/sx Flocele, Tail FOR ALLOWABLE (Test must be a able for this de	Circ. 100 sxs to 4800' (900 sxs TIW w/10 w/400 sxs C1 "H" w/5# s fer recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Insert pump 2-1/2" x 1 Casing Pressure Water-Bbls. 6 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY This form is to be filed in	DD 12# Salt, 3# Gilson tealt.Circ.190 sxs to surface and must be equal to or exceed top allow- (t. etc.) -1/2" x 60" Choke Size Gravity of Condensate Choke Size ATION COMMISSION 19 compliance with Rule 1104.
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	12-1/4" 8-3/4" 8-3/4" OIL WELL Date First New Oil Run To Tanks 11-23-80 Length of Test 24 Hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I hereby certify that the rules and Commission have been complied above is true and complete to the Senior Engineering Senior Engineeri	7" 1/4#/sx Flocele, Tail FOR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de 2-4-81 Tubing Pressure Oil-Bbls. 305 Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. W. J. Mueller gnature) Specialist Title)	Circ. 100 sxs to 4800' (900 sxs TIW w/10 w/400 sxs C1 "H" w/5# s fer recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Insert pump 2-1/2" x 1 Casing Pressure Water-Bbls. 6 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accomp tests taken on the well in accomp able on new and recompleted we	Choke Size ATION COMMISSION Choke Size ATION COMMISSION Compliance with RULE 1104. wable for a newly drilled or despended anied by a tabulation of the deviation ust be filled out completely for allowiells.
	12-1/4" 8-3/4" 7. TEST DATA AND REQUEST IN OIL, WELL Date First New Oil Run To Tanks 11-23-80 Length of Test 24 Hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 71. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the series of the	7" 1/4#/sx Flocele, Tail FOR ALLOWABLE (Test must be a able for this de able for this de 2-4-81 Tubing Pressure Oil-Bbls. 305 Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. W. J. Mueller gnature) Specialist	Circ. 100 sxs to 4800' (900 sxs TIW w/10 w/400 sxs C1 "H" w/5# s fer recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Insert pump 2-1/2" x 1 Casing Pressure Water-Bbls. 6 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV/ APPROVED This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accompleted well and accompleted wells.	DD 12# Salt, 3# Gilson tealt.Circ.190 sxs to surface and must be equal to or exceed top allow- [t, etc.] -1/2" x 60" Choke Size
	12-1/4" 8-3/4" 7. TEST DATA AND REQUEST IN OIL, WELL. Date First New Oil Run To Tanks 11-23-80 Length of Test 24 Hrs. Actual Prod. During Test ——— GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 71. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the series of the	7" 1/4#/sx Flocele, Tail FOR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de 2-4-81 Tubing Pressure Oil-Bbls. 305 Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. W. J. Mueller gnature) Specialist Title)	Circ. 100 sxs to 4800' (900 sxs TIW w/10 w/400 sxs C1 "H" w/5# s fer recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Insert pump 2-1/2" x 1 Casing Pressure Water-Bbls. 6 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accomp able on new and recompleted w Fill out only Sections I, well name or number, or transpore	DD 12# Salt, 3# Gilson tealt.Circ.190 sxs to surface and must be equal to or exceed top allow- (t, etc.) -1/2" x 60" Choke Size Gravity of Condensate Choke Size ATION COMMISSION

STATE OF NEW MEXICO

INCLINATION REPORT

ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT API# 30-025-26653

Field Name	Vacuum Gb/SA	•	Coun	ty <u>Lea</u>			
OperatorPhill	ips Petroleum Compa	ny	Addr	Room ess <u>4001</u>	401 Penbrook	CityC	dessa
	East Vacuum Gb/SA	Unit		No. 01	4		
Lease Name	Tract 3202					000 6	
Location Un	nit P	<u>200</u> feet	from the_	south	_line and_	fee	t from
	east line o	f Section 32	,	Township	17 - S	, Range_	35-E
	٨ 1	RECORD OF IN	CLINATION	-		Angle of	
Depth (Feet)	Angle o Inclination		Depth	(Feet)	Incli	nation (De	grees)
		/2!!					
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I hereby ce	rtify that I have pe	ersonal knowled	ge of the	data and	facts pla	ced on thi	s form
and that su	ch information giver	n above is true	and comp	lete.			
				Val	11	W.J. Muel	ler
			Sign	tureland	Title of A	Sr.Engine	ler ering Specia
Sworn and s	subscribed to before	me, this the_	18	th	day of _	tiones	ry
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	r,	\mathcal{A}	Leather.	75 /L. 1	ليدمهما	Dorothy	J. Anderson
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My Commissi	lon Expires						
June 30,	1 9 84						
							
*Deviation	n Su r vey at bit char	nge.					

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