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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API No. 30-025-26653

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook Street, Odessa, Texas, 79762	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner No

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Gb/SA Unit, Tract 3202	Well No. 014	Pool Name, Including Formation Vacuum Gb/SA	Kind of Lease State, Federal or Fee	Lease No. A-1320
Location Unit Letter P : 200 Feet From The south Line and 200 Feet From The east Line of Section 32 Township 17-S Range 35-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico, 88240	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas, 79762	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 32
	Twp. 17-S	Rge. 35-E
	Is gas actually connected? When Yes 11-23-80	

If this production is commingled with that from any other lease or pool, give commingling order number: No

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-26-80	Date Compl. Ready to Prod. 4-21-80	Total Depth 4800'	P.B.T.D. 4758'					
Elevations (DF, RKB, RT, GR, etc.) 3952.7 GR 3965'RKB	Name of Producing Formation Vacuum Gb/SA	Top Oil/Gas Pay 4103'	Tubing Depth 4654'					
Perforations 4421 - 4652'			Depth Casing Shoe 4800'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
12-1/4"	9-5/8"	354' (400 sxs Cl "H" 2% CaCl ₂ + 1/4#/sx celloflake Circ. 100 sxs to surface)						
8-3/4"	7"	4800' (900 sxs TLW w/10% DD 12# Salt, 3# Gilsonite w/400 sxs Cl "H" w/5# salt. Circ. 190 sxs to surface)						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 11-23-80	Date of Test 2-4-81	Producing Method (Flow, pump, gas lift, etc.) Insert pump 2-1/2" x 1-1/2" x 60'	
Length of Test 24 Hrs.	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test ---	Oil-Bbls. 305	Water-Bbls. 6	Gas-MCF 277

GAS WELL

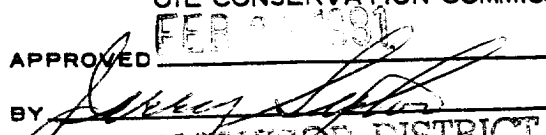
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Senior Engineering Specialist
(Title)
2-18-81
(Date)

:ehg

OIL CONSERVATION COMMISSION
APPROVED FEB 19 1981
BY 
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

