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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API NO. 30-025-26653

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1320
7. Unit Agreement Name East Vacuum GB/SA Unit
8. Farm or Lease Name East Vacuum GB/SA Unit, Tract 3202
9. Well No. 014
10. Field and Pool, or Wildcat Vacuum GB/SA
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company
Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762
Location of Well UNIT LETTER <u>P</u> <u>200</u> FEET FROM THE <u>South</u> LINE AND <u>200</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.) 3952.7 GR
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>total depth</u> <input checked="" type="checkbox"/>

7. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-24-80 - MI Marc Drlg.
- 2-26-80 - Spud well w/12 1/4" hole. Drld to 355'. Ran 8 jts 9 5/8" 36# K-55 csg. set @ 354'. Cmt w/400 sxs Cl. "H" 2% Cacl<sub>2</sub> + 1/4#/sx celloflake. Circ.100 sxs to surface. WOC 18+ hrs.
- 2-27-80 - Drl'd ahead w/8 3/4" bit.
- 3-13-80 - Reached 4800' TD on 3-10-80.  
Ran 109 jts 7" 23# K-55 csg. set @4800'. Cmt w/900sxs TLW, W/10% DD, 12# salt, 3# Gilsonite, 1/4#/sx Flocele. Tailed in w/400 sxs. Cl. "H" w/5# salt. Circ. 190 sxs to surface. Released rig 3-14-80. Prep to perf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Engineering Specialist DATE March 14, 1980  
Orig. Signed by Jerry Sexton  
APPROVED BY Dist. L. Supv. TITLE \_\_\_\_\_ DATE MAR 17 1980  
CONDITIONS OF APPROVAL, IF ANY: