

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-26654
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1334
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 3308
8. Well No. 005
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company	3. Address of Operator 4001 Penbrook Street Odessa, TX 79762
4. Well Location Unit Letter C : 175 Feet From The NORTH Line and 2600 Feet From The WEST Line Section 33 Township 17S Range 35E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3948' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **CO & STIMULATE** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/24/99 MIRU DDU, BLD DWN UNABLE T/UNSEAT PHP, STRIP OUT HOLE, SCANALOG TBG
OUT OF HOLE, GIH W/KS.
02/25/99 GIH W/SND PHP TAG FILL @ 6450' GIH W/HYDROSTATIC BLR CO T/4750' COOH
LD BLR GIH W/BIT & SCRPR & KS.
02/26/99 COOH LD BIT & SCRPR MIRU HLS PERF 4407-4566' 82' 164 SHOTS 2 SPF SPIRAL
PH, RDMO HLS, GIH W/7" PKR SET 4360' TST CSG WOULDN'T HOLD, ESTAB RATE
1.5 BPM RU & SWAB, REC 58 BBL TOT FL.
02/27/99 MIRU HES ACIDIZE W/4000 GAL 15% ACID, BLK 2 STGS W/3000# SLT TOT, MAX
PRESS 2440# MIN 1548# AVG RATE 4.2 BPM FLUSH W/34.5 BW ISIP 2014 15 MIN
1769#, RDMO HES, SI 1 HR SWAB & REC 177 BBL FL, FL 2400'.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 5-3-99
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL FILED IN THE FILES OF THE
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EVAC #3308-005 CONTINUED

03/02/99 SWAB, REC 153 BBL TOT 330 BBL FL @ 2400', PMP CHEM SQZ.
03/03/99 GIH W/PKR & PLUG & ISOLATE CSG LK @ 4-5' BELOW GRADE.
03/04/99 ND BOP, DIG OUT CELLAR, CO & REPAIR 7" CSG.
03/05/99 NU CSG, WH & BOP, TST T/500# OK, ND BOP, WRAP & CT CSG, BK FILL CLR NU WH, BOP & PAN, GIH W/RETRIEVING TL
F/RBP LATCH ON & REL, GIH TAG F/SALT @ 4708', COOH LD EXTRA TBG & RBP, GIH W/PROD EQMT, 2.5" SN, 2-8' IPC
SUBS, 14' BLST JT, 7 JRS TBG, 7" TAC, 138 JTS TBG, ND BOP & PAN, SET TAC @ 4354' SN @ 4606', NU, SD EARLY
DUE T/HI WINDS.
03/06/99 TEMP DROP F/REPORT PENDING TST RESULTS
03/07/99 TSTNG RECORDED 46 OIL, 458 WTR, 39 GAS, COMPLETE DROP F/REPORT