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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-74

API NO. 30-025-26654

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1334

13. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name East
Vacuum Gb/SA Unit
8. Form or Lease Name East
Vacuum Gb/SA Unit, Tract
9. Well No. 3308
005

2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 401, 4001 Penbrook St., Odessa, Texas, 79762
4. Location of Well

10. Field and Pool, or Wildcat
Vacuum Gb/SA

UNIT LETTER C LOCATED 175 FEET FROM THE North LINE AND 2600 FEET FROM THE West LINE OF SEC. 33 TWP. 17-S RGE. 35-E NMPM
12. County Lea

15. Date Spudded 3-27-80 16. Date T.D. Reached 4-7-80 17. Date Compl. (Ready to Prod.) 6-10-80 18. Elevations (DF, RKB, RT, GR, etc.) 3946' GR 3959' RKB 19. Elev. Casinghead ---

20. Total Depth 4800' 21. Plug Back T.D. 4750' 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools Cable Tools
Rotary ---

24. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg-San Andres Top: 4055' Bottom: 4800'
25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Schlumberger GR-RX0, DLL, MLL, Sonic, Nut Density
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED
9-5/8" 36#, K-55 357' 12-1/4" (w/400 sxs C1 "H" w/2% CaCl 1/4#/sx -- Flocele.Circ. 97 sxs to surface)
7" 23#, K-55 4790' 8-3/4" (w/650 sxs TLW w/12# salt & 10% DD + (1/4#/sx Flocele. Tailed in w/350 sxs C1 "H" w/8# salt.Circ. 62 sxs to surface)

29. LINER RECORD 30. TUBING RECORD to surface)
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET
--- --- --- --- --- 2-7/8" 4584' ---

31. Perforation Record (Interval, size and number)
Perfd 7" Csg.
4405-4413' 4464-4471' 4545-4566'
4416-4420' 4475-4495'
4436-4440' 4499-4502' 83' - 83 Shots
4448-4461' 4512-4516'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4350-4568' 4,435 gals. 15% NEFE HCl w/ scale inhibitor and ball sealers

33. PRODUCTION
Date First Production 6-12-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Insert pump 2-1/2" x 1-1/2" x 20' Well Status (Prod. or Shut-in) Prod.
Date of Test 2-28-81 Hours Tested 24 Hrs. Choke Size --- Prod'n. For Test Period --- Oil - Bbl. 24 Gas - MCF 11 Water - Bbl. -8 Gas - Oil Ratio 458
Flow Tubing Press. --- Casing Pressure --- Calculated 24-Hour Rate --- Oil - Bbl. --- Gas - MCF --- Water - Bbl. --- Oil Gravity - API (Corr.) 37.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Don Thorpe

35. List of Attachments
Logs will be furnished direct by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE March 6, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>Bustler 1548'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2844'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3684'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4055'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4361'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	357	357	Sand/Shale				
357	2830	2473	Salt/Anhy.				
2830	3903	1073	Anhy.				
3903	4122	219	Dolo./Anhy.				
4122	4690	568	Dolo.				
4690	4800	110	Dolo./Anhy.				
	T.D.						