_ <b> </b> _	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE I RANSPORTER OIL	REQUEST FO	SERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1. 	GAS OPERATOR PRORATION OFFICE	API NO. 30-	025-26654		
	Phillips Petroleum Company				
	Address Room 401, 4001 Penbr	Room 401, 4001 Penbrook St.,Odessa, Texas, 79762			
ł	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
	New We!l	Oil Dry Gas			
	Change in Ownership	Casinghead Gas Condensa	nte 🚺		
L I 4	if change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation Kind of Lease	Lease No.	
	Lerse Name East Vacuum	005 Vacuum Gb/SA	State, Federal-or	B-1334	
	Gb/SA Unit. Tract 3308				
	Unit Letter <u>Ć</u> : <u>175</u>	Feet From The North Line	and <u>2660</u> Feet From The	West	
	22	nship 17-S Range 3	35-е , ммрм, ]	LeaCounty	
Ì	Line of Section 33 Tow				
<b>11.</b>	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS   Y or Condensate	Address (Give address to which approved	l copy of this form is to be sent)	
	Name of Authorized Transporter of Oil Texas-New Mexico Pipelin		P O Boy 2528 Hobbs Net	Wexico, 88240	
	Name of Authorized Transporter of Cas	inghead Gas 🔀 or Dry Gas 🔄	Address (Give address to which approved	i copy of this form is to be sent)	
	Phillips Petroleum Comp.	any	4001 Penbrook St., Odess. Is gas actually connected?	a, Texas, 79762	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Yes	2-28-81	
	give location of tanks.	h that from any other lease or pool, g	rive commingling order number:		
1V.	If this production is commingled with COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio	On went	X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	р.в.т.д. 4750'	
	3-27-80	6-10-80	4800'	4750 Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay 4055 '	4584 '	
	33.10	Grayburg-San Andres		Depth Casing Shoe	
	Selectively perfd 4405'			4790'	
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	357' (w/400 sxs	C1 "H" w/2% CaCl 1/4#/s	
	12-1/4"		(Flocele, Circ, 97	sxs_to_surface)	
	8-3/4"	7"	4790' (w/650 sxs)	<u>TIW w/12# salt &amp; 10% DI</u>	
		(+ 1/4#/sx Flocele, Tai	led in w/350, sxs C1 "H" 4584 fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
V	able for this depth or be jor juli 24 hours)				
	Date First New Oil Run To Tanks	Date of Test 2-28-81	Producing Method (Flow, pump, gas life Insert Pump 2-1/2" x 1-1	$(2'' \times 20')$	
	6-12-80	Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test 24 Hrs.				
	Actual Prod. During Test	Oil-Bbis. 24	Water-Bbls. 8	Gas-MCF 11	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	I MANA LIAGOMA ( DUNC-TH )			
v	L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	nat	
		with and that the information given he best of my knowledge and belief.		<u>lemente</u>	
			TITLE		
			This form is to be filed in t	compliance with RULE 1104.	
	All molli	W. J. Mueller	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	/Sie	(nature)			
	Senior Engineering Specialist		All sections of this form must be filled out completely for allow		
	(Title)		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,		
	March 6, 1981	Date)	well name or number, or transpor	ter, or other such change of condition t be filed for each pool in multipl	

Separate Forms C-104 must be filed for each pool in multi completed wells.

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