

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API NO. 30-025-26654

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Phillips Petroleum Company		5. State Oil & Gas Lease No. B-1334
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		7. Unit Agreement Name East Vacuum Gb/SA
Location of Well UNIT LETTER C 175 FEET FROM THE North LINE AND 2600 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E N.M.P.M.		8. Form or Lease Name East Vacuum Gb/SA Unit, Tract 3308
15. Elevation (Show whether DF, RT, GR, etc.) 3946' GR		9. Well No. 005
12. County Lea		10. Field and Pool, or Wildcat Vacuum Gb/SA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER Total depth <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-27-80 - MI Cactus Drlg. Spud in w/12-1/4" bit. Ran 8 jts. 9-5/8" 36# K-55 csg. set at 357'. Cmt w/400 sxs (488 cu. ft.) Cl. "H" w/2% CACL 1/4#/sx Flocele. Temp of cmt slurry when mixed 65 degrees. Formation temp in zone 63 degrees. Est. cmt strength at time of csg test 2400 psi. Circ 97 sxs to surface. Cmt in place 14 hrs prior to testing. Tested to 500# for 30 minutes. OK

4-7-80 - Reached 4800' TD

4-8-80 - Ran 129 jts 7" 23# K-55 csg. set at 4790'. Cmt w/650 sxs TLW w/12# salt and 10% DD plus 1/4#/sx Flocele. Tailed in w/350 sxs Cl. "H" w/8# salt. Temp of cmt slurry when mixed 65 degrees. Formation temp in zone 100 degrees. Est cmt strength at time of csg test 1000 psi. Circ 62 sxs. Displace plug w/acid and H2O. Cmt in place 12 hrs prior to testing. Tested to 500# for 30 minutes. OK Released rig. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE April 16, 1980  
 ORG. SIGNED BY Jerry Sexton  
 APPROVED BY Dist 1, Supv. TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

APR 18 1980

RECEIVED

APR 18 1980

OIL CONSERVATION DIV.