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NO. COPITA HICELLIO							20-02	5-26654	
TREUTION		NEW MEXICO OIL CONSERVATION COMMISSION				10tm C-101			
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U.S.G.S.								X FEE	
LAND OFFICE							5. date ent	4.517 1.53194 11.5	
OPERATOR								1334	
							111111	·/////////////////////////////////////	
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	OR PLUG B	ACK		//////		
1a. Type of Work				, 0/ 1 200 0			77777777		
	1		— –					cuum GB/SA Unit	
b. Type of Well DRILL	1		DEEPEN		PLUGI	ВАСК []			
CIL X GAS WELL	1			SINGLE X	MUL	TIPLE		ere Hare East Vacu	
A Director perstar	0 н			ZONI LA		TIPUS		nit, Tract 3308	
Phillips Petroleum	Company						9. Wel. No.		
3. A Liters of Speritor	company							005	
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Room 401, 4001 Pent							Vacuum	GB/SA	
UNIT LETT	ЕяС	LOC	ATCO 175	FEET FROM THE	Nort	h LINE	//////		
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4.2600 FEFF FRAM	THE West	TTTTT	<u></u>	<u>17-S</u>	RGF. 35	-E NURY		IIIIIIIII	
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AIIII//////////////	///////	HHHH		4800 '		GB/SA		Rotary	
44. Liev Dunneshow whether DF	Ri, etc.)	LIA. End	& Jt itus Plug, Bond	21B. Drilling Ca	stractor		22. ATTOX	+ Lotte Wate will store	
3948.4 Ground (unprepared) blan				Advise later			Upon Approval		
23.								<u>approvar</u>	
		Р	ROPOSED CASING AN	D CEMENT PRO	GRAM				
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOO	TSETTING	DEPTU	SACKE OF	CENENT		
12-1/4	0 5/011		LOU TEE			ISAUKS OF	CEMENT	EST. TOP	

			I SELETING DEPTH ISAUKS OF CEMENT I FIST, TOP
12-1/4"	9-5/8"	40# K-55	350' (Sufficient quantity of C1 "H" w/2% CaCl
			(& 1/4# Flocele/sx in 1st 150/sx)circ arf
8-3/4"	7"	23# K-55	4800' (Sufficient TRLW w/12# salt/sx w/10% DD
	1	4	(and 1/4#/sx Flocele plus 3# Gilsonite/s
			(followed by 260 sxs C1 "H" cmt w/8# salt
			(to circ surface.)

(This well is in the same proration unit as Well Nos. 002 and 003)

Reference NSL-1139.

Use mud additives as Required for Control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

NSL-1139

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT Tive zone, give rlowout preventer program, if any.	PRODUCTIVE ZONE AND PROPOSED NEW
thereby certify that the information above is true and complete to the best of my knowledge and belief.	
Signed W. J. Mueller Title Senior Engineering Specialist	Date January 22, 1980
APPROVED BY	JAN 24 1980
CONDITIONS OF APPROVAL, IF ANY	

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NEW ML CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form (* - 192) Supersedes 6-128 Fifective 1-1-15

		All diste	inces must be from	the outer boundaries	of the Section			
Operator PHILI	LIPS	ETROLEUM COMPA	VY L•	EVGSA U	nit 3308		WHEN DO .	005
Init Letter C	Section	Township 33	17 South	Floride 35 East	County I	.ea		
ctual Footage Loco								
175 round Level Elev.	teet fro	om the <u>north</u> roducing Formation	Line and Poi		leet from the	west	line Content Al tentue	· · · · ·
3948.4	_Crayburg-San Andres Vacuum Gb/SA					40 2 100		
1. Outline the	e acrea	ge dedicated to the	nubject well	by colored penci	l or hachure	marks on the pl	at below	
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Yes Yes	No	b If answer is '	'yes!' type of co	onsolidation				
If answer i this form if		' list the owners ar sary.)	d tract descript	tions which have	actually be	en consolidated	(Use rever	se side of
		be assigned to the v	well until all int	terests have beer	n consolidat	ed (by communi	tization ar	ntization
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