

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-26655
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1334
7. Lease Name or Unit Agreement Name: VACUUM GB/SA UNIT EAST TRACT 3308
8. Well No. 004
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

4. Well Location
Unit Letter D : 200 feet from the NORTH line and 100 feet from the WEST line
Section 33 Township 17-S Range 35-E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3951' GL / 3961' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: DRILL A 2850' LATERAL (HANG WELL ON) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/08/02 - RIG DOWN DDU. RIG UP SWAB UNIT. SWAB BACK WELL. STARTING FLUID LEVEL AT 2700'. MADE 26 RUNS. RECOVERED 160 BBLS TOTAL FLUID. 10 OIL & 150 WATER. ENDING FLUID LEVEL AT 2800'. SDFN.
5/09/02 - RD & MOVE OUT KEY ENERGY SERVICES RIG #115.
5/10/02 - SWAB BACK WELL. MADE 26 RUNS. RECOVERED 9 BBLS OIL & 151 WATER. NO GAS.
5/11/02 - SET PUMPING UNIT.
5/12/02 - SHUT DOWN FOR WEEKEND.
5/13/02 - MOVE IN & RIGGED UP DDU (POOL CO). NIPPLED UP BOP. COOH W/ PKR & TBG. PICKED UP PUMP BBL & GIIH W/ PRODUCTION STRING. NIPPLED DOWN BOP. SET TBG ANCHOR AND FLANGED UP WELLHEAD. PICK UP PRODUCTION STRING & START IN HOLE W/ PLUNGER. SDFN.
5/14/02 - KILLED WELL. FINISHED PICKING UP RODS. SPACED OUT PUMP & HUNG WELL ON. WAITED ON ELECTRICIANS TO ELECTRIFY UNIT. WELDING REPAIRS DONE ON PUMPING UNIT BELT GUARD. LOADED TBG & TESTED PUMP ACTION. FINISHED PLUMBING WELLHEAD AND FLOWLINE. PUT WELL ON PRODUCTION. RIG UNABLE TO RIG DOWN DUE TO HIGH WINDS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Regulation/Pror. DATE 5/21/02

Type or print name L. M. Sanders

Telephone No. (915)368-1488

(This space for State use)

APPROVED BY _____
Conditions of approval, if any:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE JUN 18 2002

VACUUM GB/SA UNIT EAST TRACT 3308-004

5/15/02 – RIG DOWN DDU. WELL ON PRODUCTION.

5/16/02 – WELL ON TEST: 49 OIL, 360 WATER & 312 GAS, 85% CO2.

5/17/02 – WELL ON TEST: 42 OIL, 437 WATER & 412 GAS, 88% CO2.

5/18/02 – WELL ON TEST: 40 OIL, 386 WATER & 337 GAS, 85% CO2.

5/19/02 – WELL ON TEST: 45 OIL, 432 WATER & 423 GAS, 84% CO2.

5/20/02 – WELL ON TEST: 53 OIL, 393 WATER & 390 GAS, 85% CO2.

5/21/02 – WELL ON TEST: 53 OIL, 367 WATER & 366 GAS, 85% CO2.

5/22/02 – WELL ON TEST: 46 OIL, 345 WATER & 344 GAS, 83% CO2.

5/23/02 – WELL ON TEST: 40 OIL, 340 WATER & 361 GAS, 86% CO2.

5/24/02 – WELL ON TEST: 34 OIL, 334 WATER & 417 GAS, 86% CO2.

5/25/02 – WELL ON TEST: 35 OIL, 311 WATER & 364 GAS, 87% CO2.

5/26/02 – WELL ON TEST: 34 OIL, 287 WATER & 319 GAS, 86% CO2.

5/27/02 – WELL ON TEST: 35 OIL, 253 WATER & 364 GAS, 86% CO2.

5/28/02 – WELL ON TEST: 30 OIL, 266 WATER & 301 GAS, 87% CO2.

5/29/02 – WELL ON TEST: 26 OIL, 256 WATER & 292 GAS, 88% CO2.

5/30/02 – WELL ON TEST: 21 OIL, 267 WATER & 318 GAS, 90% CO2.