

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

API NO. 30-025-26655

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook St., Odessa, TX 79762

Location of Well

UNIT LETTER D 200 FEET FROM THE North LINE AND 100 FEET FROM
THE West LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.

3a. Indicate Type of Lease

State ☒ Fee ☐

3. State Oil & Gas Lease No.

B-1334

7. Unit Agreement Name

East Vacuum Gb/SA Unit

8. Farm or Lease Name

East Vacuum Gb/SA Unit

9. Well No. Tract 3308

004

10. Field and Pool, or Wildcat

Vacuum Gb/SA

12. County

Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3951' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Set CIBP above lower perms, acidized
trt'd for scale & installed beam pump ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 7-17-86: RU DDU. Installed BOP. WIH w/CIBP on 2-3/8" tbg, set @ 4610'. Set 7" pkr @ 4607', would not pressure up. COOH w/tbg & pkr.
- 7-18-86: Tst'd tbg in hole found 3 bad jts. Spt'd 54 bbls of chemical mix @ 4580'. Set pkr @ 4440', sqz'd remaining 5 1/4 bbls of chemical into formation.
- 7-19-86: Acidized w/2000 gals 15% NEFE HCL w/2 drums Techniclean 425 thru 7" csg perf 4448'-4580'. Swbd 4 hrs, no oil, 45 BW.
- 7-20-86: Crew off
- 7-21-86: Pmpd 2 drums 756 technihib w/30 BFW, foll'd 240 Bbls flush water. COOH w/tbg & pkr. Set 2-3/8" tbg set @ 4593'.
- 7-22-86: WIH w/2" X 1 1/2" pmp.
- 7-23-86: Pmpd 24 hrs, no tst.
- 7-24-86: Pmpd 24 hrs, 0 BO, 121 BW, .2 MCFG
- 7-25 thru 7-26-86: Pmpd 48 hrs, no test.
- 7-27 thru 12-14-86: Pumping, no test.
- 12-15 thru 12-29-86: Pumping no oil, 5128 BW, 4 MCFG, CO₂ 22.8%.
- Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller

TITLE Engr. Supvr. Resvr.

DATE 1-15-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

DATE JAN 18 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 16 1987
OCC
HOBBS OFFICE