

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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JIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

API No. 30-025-26655

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
B-1334	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name
East Vacuum Gb/SA Unit

8. Farm or Lease Name
East Vacuum Gb/SA Unit

9. Well No. Tract 3308
004

10. Field and Pool, or Whdcat
Vacuum Gb/SA

1. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

4. Location of Well
UNIT LETTER D 200 FEET FROM THE north LINE AND 100 FEET FROM
THE west LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3951'GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUS AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUS AND ABANDONMENT ☐

OTHER ☒ Set CIBP above lower perfs, treat for scale, acidize and test w/ beam pump

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Recommended procedure to set CIBP above lower perforations, perform scale converter/acid job and test with beam pump:

MI & RU DDU. Install BOP. Run SLM, tag TD. Strap in hole with CIBP, setting tool and spotting valve on 2 3/8" production tubing. Set CIBP at 4610'. Tag plug and strap up until end of tubing is at 4580'.

Mix 4 drums of Unichem Techniclean 405 with 220 gals of fresh water. Spot half of the chemical mix on the perfs by pumping 5 1/4 bbls of chemical mix and displacing with 18 bbls of fresh water. Strap out of hole. RIH with spotting valve and 7" RTTS type packer on 2 3/8" production tubing. Tag CIBP and test CIBP to 1000 psi. for 15 minutes.

Unseat packer and pull up hole till packer is at 4440'. Set packer. Squeeze the second half of converter mix into the perfs by opening the packer bypass and circulating 5 1/4 bbls of chemical to the packer. Close bypass and pump 10 bbls of fresh water at 1/2 BPM, shut in over night. Retrieve spotting valve. Test annulus to 500 psi. Pump 2000 gals of 15% NEFE HCL acid with 2 drums of Techniclean 425 down the tubing and displace with 31 bbls Fresh water.

SEE REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Roper for W. J. Mueller TITLE Engineering Supervisor, Reserve DATE June 30, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE JUL 7 1986

Swab back spent acid and load water. Mix two drums of Techni-Hib 756 with 300 bbls fresh water. Pump the chemical down the tubing and flush with 240 bbls of fresh water. Mix five gallons of Techni-clean 420 with first half of the flush water. Unseat packer. COOH with tubing and packer. RIH with 2 3/8" tubing with seating nipple on bottom and no tubing anchor. Set tubing at 4600'. Remove BOP and run 2" x 1 1/2" insert pump on a 65 rod string. Set unit and return well to production.

RECEIVED
JUL 3 1986
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