

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API #30-025-26655

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-13347. Unit Agreement Name East
Vacuum Gb/SA Unit8. Farm or Lease Name East
Vac Gb/SA Unit TR 33089. Well No.
00410. Field and Pool, or Wildcat
Vacuum Gb/SA12. County
Lea

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

Room 401, 4001 Penbrook St., Odessa, TX 79762

4. Location of Well

UNIT LETTER D LOCATED 200 FEET FROM THE North LINE AND 100 FEET FROMT4E West LINE OF SEC. 33 TWP. 17-S RGE. 35-E NMPM

15. Date Spudded

3-1-80

16. Date T.D. Reached

3-10-80

17. Date Compl. (Ready to Prod.)

5-6-80

18. Elevations (DE, RAB, RT, GR, etc.)

3951' GK

19. Elev. Casinghead

20. Total Depth

4800'

21. Plug Back T.D.

4750'

22. If Multiple Compl., How Many

No

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg-San Andres: Top - 4125' Bottom - 4800'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Schlumberger - CS-CN

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K-55	350'	12-1/4"	(w/400 sxs C1"H" w/2% Cacl & 1/4#/sx Flocele Circ. 46 sxs to surf.)	
7"	23# K-55	4800'	8-3/4"	(w/1050 sxs TLW, 10% DD, 12# Gilsonite 1/4# Flocele, Tailed in w/400 sxs C1"H" w/5# salt. Circ. 370 sxs to surface)	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	4662'

31. Perforation Record (Interval, size and number)

perfd 7" csg:

4448-4450' 4551-4580'

4452-4456' 4633-4643'

4459-4462' 4648-4655'

4472-4514' 97'-97 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4448-4655'	26,400 gals 15% NEHCLw/scale inhibitors, ball sealers in 5 stages.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-31-80		Insert 2-1/2" x 1-1/2" x 12"				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-11-81	24	---	---	3	1	30	333
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	---	---	---	---	---	36.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Don Thorpe

35. List of Attachments

Logs furnished direct by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE

MAY 20 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Rustler 1537'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2845'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3693'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4125'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4409'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Redbed/sand				
350	1600	1250	Redbed/Anhy				
1600	2604	1004	Salt/Anhy				
2604	3006	402	Anhy/Dolo				
3006	3500	444	Anhy				
3500	3825	325	Anhy				
3825	4370	445	Dolo				
4370	4545	175	Lime				
4545	4800	255	Dolo				
	TD						

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MAY 21 1981
OIL DIVISION