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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API No. 30-025-26655

I. Operator Phillips Petroleum Company

Address Room 401, 4001 Penbrook St., Odessa, TX 79762

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Gb/SA Unit Tract 3308	Well No. 004	Pool Name, Including Formation Vacuum Gb/SA	Kind of Lease State, TX OK TX	Lease No. B-1334
Location				
Unit Letter D ; 200 Feet From The North Line and 100 Feet From The West				
Line of Section 33 Township 17-S Range 35-E , NMPM, County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Company	P. O. Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 32	Twp. 17-S	Rge. 35-E	Is gas actually connected? Yes	When 8-31-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-1-80	Date Compl. Ready to Prod. 5-6-80	Total Depth 4800'	P.B.T.D. 4750					
Elevations (DF, RKB, RT, GR, etc.) 3951' GR	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4125'	Tubing Depth 4662-					
Perforations 4448-4450 4459-4462 4551-4580 4648-4655 4452-4456 4472-4514 4633-4643 97'--97 shots	Depth Casing Shoe 4800'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 9-5/8"	DEPTH SET 350' (w/400 sxs Cl."H" w/2% Cacl & 1/4#/sx Flocele Circ 46 sxs to surf)	SACKS CEMENT 4800' (w/1050 sxs TLW, 10% DD 12# sal to surf)					
3# Gilsontite 1/4# Flocele. Tailed in w/400 sxs Cl."H" w/5# salt. Circ 370 s								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

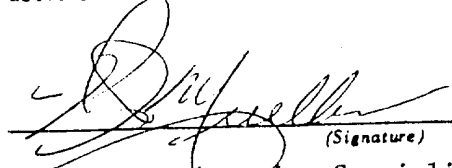
Date First New Oil Run To Tanks 8-31-80	Date of Test 4-11-81	Producing Method (Flow, pump, gas lift, etc.) insert 2-1/2" x 1-1/2" x 12"	
Length of Test 24 hrs.	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 3	Water-Bbls. 30	Gas-MCF 1

GAS WELL

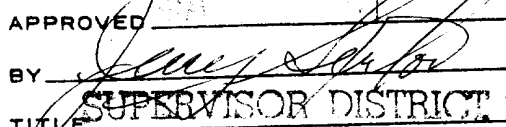
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Senior Engineering Specialist
(Title)
MAY 20 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

INCLINATION REPORT

OPERATOR Phillips Petroleum Co. ADDRESS 4001 Penbrook, Odessa, Texas
 LEASE NAME East Vacuum Gb/SA Unit WELL NO. 004 FIELD Vacuum. Gb/SA
 LOCATION Section 33, T-17S, R-35E, Lea County, New Mexico
 Tract 3308

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
350	1/4	1.5400	1.5400
846	1/4	2.1824	3.7224
1374	3/4	6.9168	10.6392
1867	1	8.6275	19.2667
2360	3/4	6.4583	25.7250
2976	3/4	8.0696	33.7946
3006	1	.5250	34.3196
3476	1	8.2250	42.5446
3963	1	8.5225	51.0671
4461	1 1/4	10.8564	61.9235
4800	1	5.9325	67.8560

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers

TITLE John Ayers, Office Manager

AFFIDAVIT:

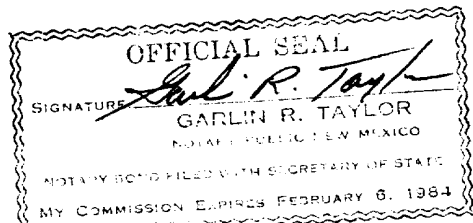
Before me, the undersigned authority, appeared John Ayers
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

John Ayers

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 19th day of March, 1980

SEAL



Notary Public in and for the County
 of Lea, State of New Mexico