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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API NO. 30-025-26655

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |  |
|--|--|--|
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                |  | 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| Name of Operator<br>Phillips Petroleum Company   |  | 5. State Oil & Gas Lease No.<br>B-1334   |
| Address of Operator<br>Room 401, 4001 Penbrook St., Odessa, TX 79762   |  | 7. Unit Agreement Name<br>Vacuum Gb/SA Unit  |
| Location of Well<br>UNIT LETTER D 200 FEET FROM THE North LINE AND 100 FEET FROM<br>THE West LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM. |  | 8. Farm or Lease Name<br>East vacuum Gb/SA Unit, Tract 3308  |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3951' GR  |  | 9. Well No.<br>004   |
| 12. County<br>Lea  |  | 10. Field and Pool, or Wildcat<br>Vacuum Gb/SA   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|   |  |   |  |
|---|--|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/><br>OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/><br>CHANGE PLANS <input type="checkbox"/><br>OTHER <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/><br>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/><br>OTHER total depth <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/><br>PLUG AND ABANDONMENT <input type="checkbox"/><br>OTHER <input checked="" type="checkbox"/> |
|---|--|---|--|

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-1-80 - MI Cactus Drlg. Spud in w/12 1/4" bit. Drld to 350'. Ran 8 jts 9 5/8" 36# K-55 csg set @ 350'. Cmt 2/400 Cl. "H" w/2% Cacl + 1/4#/sx Flocele - Circ 46 sxs to surface. WOC 18+ hours.
- 3-13-80 - Reached 4800' TD on 3-10-80. Ran 117 jts 7" 23# K-55 csg set @ 4800'. Cmt w/1050 sxs TLW, 10% DD, 12# salt, 3# Gilsonite, 1/4#/sx Flocele. Tailed in w/400 sxs Cl. "H" w/5# salt. Circ 370 sxs to surface. Released rig 3-13-80. Prep to perf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W.J. Mueller TITLE Senior Engineering Specialist DATE March 14, 1980  
 Orig. Signed by Jerry Sexton  
 APPROVED BY Dist. 1. Supv. TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: